

filing per 35.13(a)(2)(iii): Hecate Energy Panther Path LGIA Filing to be effective 9/27/2022.

Filed Date: 10/11/22.
Accession Number: 20221011–5255.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–58–000.
Applicants: Twin Eagle Resource Management, LLC.

Description: § 205(d) Rate Filing: Amendment to Market-Based Rate Tariff with Change in Category Status to be effective 12/11/2022.

Filed Date: 10/11/22.
Accession Number: 20221011–5275.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–59–000.
Applicants: Presumpscot Hydro LLC.

Description: § 205(d) Rate Filing: Notice of Succession Dichotomy to Presumpscot to be effective 12/31/9998.

Filed Date: 10/11/22.
Accession Number: 20221011–5285.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–60–000.
Applicants: New York State Electric & Gas Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: New York State Electric & Gas Corporation submits tariff filing per 35.13(a)(2)(iii): NYISO–NYSEG Joint 205 of Amended & Restated SunEast Dog Corners SGIA2546—CEII to be effective 9/27/2022.

Filed Date: 10/11/22.
Accession Number: 20221011–5293.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–61–000.
Applicants: Lancaster Area Battery Storage, LLC.

Description: § 205(d) Rate Filing: Co-Tenancy Agreement Certificate of Concurrence to be effective 10/15/2022.

Filed Date: 10/11/22.

Accession Number: 20221011–5302.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–62–000.
Applicants: Lancaster Area Battery Storage, LLC.

Description: § 205(d) Rate Filing: Master Interconnection Services Agreement Certificate of Concurrence to be effective 10/15/2022.

Filed Date: 10/11/22.
Accession Number: 20221011–5303.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–63–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 2025; Queue No. P36 (amend) to be effective 8/19/2008.

Filed Date: 10/11/22.
Accession Number: 20221011–5307.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–64–000.
Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX–Buckeye Corpus Christi Solar Generation Interconnection Agreement to be effective 9/19/2022.

Filed Date: 10/11/22.
Accession Number: 20221011–5331.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: ER23–65–000.
Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX–Tulsita Solar Generation Interconnection Agreement to be effective 9/19/2022.

Filed Date: 10/11/22.
Accession Number: 20221011–5342.
Comment Date: 5 p.m. ET 11/1/22.
 Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–2–000.
Applicants: Lucky Corridor, LLC.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Ameren Services Company.

Filed Date: 10/7/22.
Accession Number: 20221007–5196.
Comment Date: 5 p.m. ET 10/28/22.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 11, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–22487 Filed 10–14–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
CXA Temple 2, LLC	EG22–158–000
Ector County Generation, LLC	EG22–159–000
SR Bell Buckle, LLC	EG22–160–000
SR Cedar Springs, LLC	EG22–161–000
SR Clay, LLC	EG22–162–000
SR DeSoto I, LLC	EG22–163–000
SR Turkey Creek, LLC	EG22–164–000
SR DeSoto I Lessee, LLC	EG22–165–000
Allora Solar, LLC	EG22–166–000
Bulldog Solar, LLC	EG22–167–000
Cabin Creek Solar, LLC	EG22–168–000
PGR 2021 Lessee 12, LLC	EG22–169–000
Gunsight Solar, LLC	EG22–170–000
PGR 2021 Lessee 9, LLC	EG22–171–000
PGR 2021 Lessee 11, LLC	EG22–172–000
PGR 2021 Lessee 13, LLC	EG22–173–000
PGR 2021 Lessee 15, LLC	EG22–174–000
PGR 2021 Lessee 19, LLC	EG22–175–000
Phobos Solar, LLC	EG22–176–000
Sonny Solar, LLC	EG22–177–000
Java Solar, LLC	EG22–178–000
Limestone Wind Project, LLC	EG22–179–000

	Docket Nos.
Lockhart Solar PV, LLC	EG22-180-000
Lockhart Reserve, LLC	EG22-181-000
Lockhart Solar PV II, LLC	EG22-182-000
Lockhart Transmission Holdings, LLC	EG22-183-000
TN Solar 1, LLC	EG22-184-000
EEC Skyhawk Lessee LLC	EG22-185-000
Top Hat Wind Energy LLC	EG22-186-000
Top Hat Wind Energy Holdings LLC	EG22-187-000
KCE NY 6, LLC	EG22-188-000
KCE TX 13, LLC	EG22-189-000
KCE TX 19, LLC	EG22-190-000
KCE TX 21, LLC	EG22-191-000
Brotman Generating, LLC	EG22-192-000
Mark One II, LLC	EG22-193-000
Brotman II, LLC	EG22-194-000
Powells Creek Farm Solar, LLC	EG22-195-000
Salt City Solar LLC	EG22-196-000
ENGIE Solidago Solar LLC	EG22-197-000
Sunnybrook Farm Solar, LLC	EG22-198-000

Take notice that during the month of September 2022, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2021).

Dated: October 11, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-22484 Filed 10-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-495-000, CP19-495-001]

Double E Pipeline, LLC; Notice of Request for Extension of Time

Take notice that on October 4, 2022, Double E Pipeline LLC (Double E) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time until October 15, 2024, to complete construction of, and place into service, its Double E Pipeline Project (Project), which extends from the Marlan Processing Plant, owned and operated by Pronto Midstream, LLC, a subsidiary of Matador Resources Company, in Eddy County, New Mexico, to the project’s ultimate terminus in Pecos County, Texas. as authorized in the October 15, 2020 Order Issuing Certificate (Certificate Order).¹ Ordering Paragraph B(1) of the Certificate Order required Double E to complete the construction

of the proposed Project facilities² and make them available for service within two years from issuance of the order.³

Double E commenced construction of the Project on January 12, 2021.⁴ Double E has since completed construction of the Project facilities and placed the Project facilities, except for the Lobo Processing Plant and the Big Eddy Plant receipt point meter stations, into service on November 18, 2021.⁵ The Lobo Processing Plant receipt meter is currently under construction and Double E anticipates it will be completed and made available for service by December 2022. Double E is in discussions with its customer at the Big Eddy Plant receipt meter regarding the timing of those facilities and anticipates starting construction of those facilities in late 2023 or early 2024. For these reasons, Double E requests an extension to October 15, 2024, for the date to place the remaining facilities in service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Double E’s request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you

² The Double E Pipeline Project consists of a 116.6-mile-long trunkline pipeline, several ancillary components including lateral pipe connecting the trunkline to processing plants; several meter stations and meters to receive gas from and deliver gas to diverse markets; and appurtenant facilities to maintain reliable performance of the pipeline.

³ *Id.* at ordering para. (B)(1).

⁴ Order Granting Double E Pipeline’s Request to Commence General Construction Activities Docket No. CP 14-495-000 (Jan. 4, 2020).

⁵ Notification of Project In-Service of Double E Pipeline, LLC for Double E Pipeline Project, Docket No. CP19-495-000 (Nov. 29, 2021).

should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁶ the Commission will aim to issue an order acting on the request within 45 days.⁷ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁸ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission’s environmental analysis for the certificate complied with the National Environmental Policy Act.⁹ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their

⁶ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁸ *Id.* at P 40.

⁹ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission’s environmental analysis for the permit order complied with NEPA.

¹ *Double E Pipeline, LLC*, 173 FERC ¶ 61,074 (2020) (Certificate Order).