

Filed Date: 9/30/22.
Accession Number: 20220930–5362.
Comment Date: 5 p.m. ET 10/21/22.
 Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER19–2276–005.
Applicants: New York Independent System Operator, Inc.
Description: New York Independent System Operator, Inc. submits informational filing in compliance with the January 2020 Order.
Filed Date: 9/30/22.
Accession Number: 20220930–5337.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–1839–001.
Applicants: Panther Creek Power Operating, LLC.
Description: Compliance filing: Settlement Compliance Filing to be effective 9/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5298.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2958–000.
Applicants: Florida Power & Light Company.
Description: Florida Power & Light Company submitted a Motion Requesting Waiver of Section 3(e)(ii)–(iii) of Attachment H–2b–NWFL System Formula Rate Data Update and True-Up Procedures with Shortened Comment Period and Expedited Processing Request.
Filed Date: 9/28/22.
Accession Number: 20220928–5190.
Comment Date: 5 p.m. ET 10/11/22.
Docket Numbers: ER22–2959–000.
Applicants: Second Foundation US Trading, LLC.
Description: Baseline eTariff Filing: Baseline new to be effective 9/30/2022.
Filed Date: 9/29/22.
Accession Number: 20220929–5190.
Comment Date: 5 p.m. ET 10/20/22.
Docket Numbers: ER22–2960–000.
Applicants: Billerud Escanaba LLC.
Description: Compliance filing: Billerud Escanaba New Baseline Tariff Filing to be effective 10/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5116.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2961–000.
Applicants: Gulf Power Company.
Description: Tariff Amendment: Notice of Cancellation—Agreements Database to be effective 10/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5123.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2962–000.
Applicants: Public Service Company of Colorado.
Description: § 205(d) Rate Filing: Holy Cross PSA Revision_Comanche 3 to be effective 11/30/2022.

Filed Date: 9/30/22.
Accession Number: 20220930–5126.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2963–000.
Applicants: Yellowbud Solar, LLC.
Description: Baseline eTariff Filing: Application for Market-Based Rate Authority and Request for Associated Waivers to be effective 11/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5139.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2964–000.
Applicants: Public Service Company of Colorado.
Description: § 205(d) Rate Filing: 2022–09–30 BkCoU-NonConforming BASA–469–0.0.0 to be effective 10/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5146.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2965–000.
Applicants: Wisconsin Public Service Corporation.
Description: § 205(d) Rate Filing: Depreciation Study Change in Depreciation Rates for Wholesale Production Service to be effective 1/1/2023.
Filed Date: 9/30/22.
Accession Number: 20220930–5154.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2966–000.
Applicants: Public Service Company of New Mexico.
Description: Tariff Amendment: Notice of Cancellation Rate Schedule No. 144 to be effective 10/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5160.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2967–000.
Applicants: Wisconsin Electric Power Company.
Description: § 205(d) Rate Filing: Depreciation Study and Change in Depreciation Rates to be effective 1/1/2023.
Filed Date: 9/30/22.
Accession Number: 20220930–5166.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2968–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Provisions for Self-Funding Network Upgrades and System Protection Facilities to be effective 12/1/2022.
Filed Date: 9/30/22.
Accession Number: 20220930–5167.
Comment Date: 5 p.m. ET 10/21/22.
Docket Numbers: ER22–2969–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC

submits tariff filing per 35.13(a)(2)(iii): MAIT submits revised Interconnection Agreement, SA No. 4578 to be effective 11/30/2022.

Filed Date: 9/30/22.
Accession Number: 20220930–5171.
Comment Date: 5 p.m. ET 10/21/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 30, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–21779 Filed 10–5–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–27–000]

Commission Information Collection Activities (FERC–915) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–915 (Public Utility Market-Based Rate Authorization Holders—Records Retention Requirements).

DATES: Comments on the collection of information are due December 5, 2022.

ADDRESSES: You may submit your comments (identified by Docket No. IC22–27–000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:
Title: FERC-915, Public Utility Market-Based Rate Authorization Holders—Records Retention Requirements.
OMB Control No. 1902-0250.
Type of Request: Three-year extension of the FERC-915 information collection requirements with no changes to the current record retention requirements.

Abstract: In accordance with the Federal Power Act, the Department of Energy Organization Act (DOE Act), and the Energy Policy Act of 2005 (EPAct 2005), the Commission regulates the transmission and wholesale sales of electricity in interstate commerce, monitors and investigates energy markets, uses civil penalties and other means against energy organizations and individuals who violate FERC rules in the energy markets, administers accounting and financial reporting regulations, and oversees conduct of regulated companies.

The Commission imposes the FERC-915 record retention requirements, in 18 CFR 35.41(d), on applicable sellers to

retain, for a period of five years, all data and information upon which they bill the prices charged for “electric energy or electric energy products sold pursuant to Seller’s market-based rate tariff, and the prices it reported for use in price indices.”

The record retention period of five years is necessary due to the importance of records related to any investigation of possible wrongdoing and related to assuring compliance with the codes of conduct and the integrity of the market. The requirement is necessary to ensure consistency with the rule prohibiting market manipulation (adopted in Order No. 670¹) and the generally applicable statute of limitations where the Commission seeks civil penalties for violations of the Anti-Manipulation Rules or other rules, regulations, or orders to which the price data may be relevant.

Type of Respondent: Sellers, as that term is defined in 18 CFR 35.36

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden and cost³ (rounded) for the information collection as follows:

FERC—915, PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORDS RETENTION REQUIREMENTS

FERC requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & cost	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-915	2,510	1	2,510	1 hr.; \$34.00	2,510 hrs.; \$85,340	\$34.00
Total			2,510		2,510 hrs.; \$85,340	

In addition, there are records storage costs. For all respondents, we estimate a total of 65,000 cu. ft. of records in off-site storage. Based on an approximate storage cost of \$0.24 per cubic foot, we estimate total annual storage cost to be \$15,600.00 (or \$6.22 annually per respondent). The total annual cost for

all respondents (burden cost plus off-site storage) is \$100,940.00 (or \$85,340 + \$15,600); the average total annual cost per respondent is \$40.22 (\$6.22 + \$34.00).⁴

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 30, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-21763 Filed 10-5-22; 8:45 am]

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¹ Prohibition of Energy Market Manipulation, Order No. 670, 71 FR 4244 (Jan. 26, 2006), FERC Stats. & Regs. ¶ 31,202 (2006).

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

³ The estimated hourly cost (for wages plus benefits) provided in this section are based on the figures posted by the Bureau of Labor Statistics (BLS) for the Utilities section available at https://www.bls.gov/oes/current/naics2_22.htm and benefits information (for June 2022, issued March 2022, at <https://www.bls.gov/news.release/ecec.nr0.htm>).

The hourly estimates for salary plus benefits are:

File Clerk (Occupation code: 43-4071), \$34.38 an hour. We are rounding the hourly cost to \$34.00.

⁴ Given that the Commission has found (1) that Sellers use standard computer-based methods to store the retained information automatically on electronic media and (2) that storage space needed costs pennies per Gigabyte, estimating burden and storage assuming use of traditional paper records provides an extreme boundary on the estimated costs.