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Signed in Washington, DC, on September 21, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

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carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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Dated: September 21, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

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additional burden upon the existing parties and is thus in the public interest. The Sierra Club's motion to intervene is granted.

This notice constitutes final agency action. Requests for rehearing of this notice must be filed within 30 days of the date of issuance of this notice, pursuant to section 313(a) of the Federal Power Act, 16 U.S.C. 825(a), and Rule 713 of the Commission's Rules of Practice and Procedure, 18 CFR 385.713.

Dated: September 21, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22-9-000]

New England Winter Gas-Electric Forum; Notice of Request for Comments

On September 8, 2022, the Federal Energy Regulatory Commission (Commission) convened a forum in the above captioned proceeding to discuss the electricity and natural gas challenges facing the New England region. Topics discussed included the historical context of New England winter gas-electric challenges, concerns and considerations for upcoming winters such as reliability of gas and electric systems and fuel procurement issues, and whether additional information or modeling exercises are needed to inform the development of solutions to these challenges.

Any party wishing to submit comments regarding the topics discussed at the forum may do so on or before November 7, 2022.

Comments may be filed electronically via the internet.¹ Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-20-001, CP17-21-002, CP18-7-001]

Port Arthur LNG, LLC, Port Arthur Pipeline, LLC; Notice Granting Intervention

On August 2, 2022, the Commission issued notice of Port Arthur LNG, LLC and Port Arthur Pipeline, LLC's (jointly, Port Arthur) request for an extension of time to complete construction of and make available for service the Port Arthur LNG Terminal and the non-integrated Louisiana Connector Project and Texas Connector Project. The notice established August 17, 2022, as the deadline for filing motions to intervene.

On August 17, 2022, the Sierra Club filed a timely motion to intervene and protest the extension of time request. Port Arthur opposes this motion, stating that Sierra Club has not shown it will be directly affected by the outcome of the proceeding nor that its participation is in the public interest.¹ Pursuant to Rule 214(c)(2) of the Commission's Rules of Practice and Procedure, if an answer in opposition to a timely motion to intervene is filed within 15 days after the motion to intervene is filed, the movant becomes a party only when the motion is expressly granted.²

The Sierra Club's motion to intervene was timely filed on August 17, 2022, and it demonstrates that the Sierra Club has interests that may be directly affected by the outcome of the extension of time proceeding. Moreover, allowing the intervention will not cause any

¹ Port Arthur LNG, LLC et al. September 1, 2022 Answer Opposing Motion to Intervene in Docket No. CP17-20-001 et al.

² 18 CFR 385.214(c)(2) (2021).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-1224-000.
Applicants: MP Gulf of Mexico, LLC, Deepwater Abandonment Alternatives, Inc.

Description: Joint Petition for Temporary and Limited Waivers of Capacity Release Regulations, et al. of MP Gulf of Mexico, LLC et al. under RP22-1224.

Filed Date: 9/19/22.

Accession Number: 20220919-5267.

Comment Date: 5 p.m. ET 9/26/22.

Docket Numbers: RP22-1225-000.
Applicants: Trunkline Gas Company, LLC.

Description: § 4(d) Rate Filing: Off-System Capacity Updates to be effective 10/20/2022.

Filed Date: 9/20/22.

Accession Number: 20220920-5109.

Comment Date: 5 p.m. ET 10/3/22.

Docket Numbers: RP22-1226-000.
Applicants: Flywheel Energy Production II, LLC, XTO Energy Inc.

Description: Joint Petition for Temporary Waivers of Capacity Release Regulations, et al. of Flywheel Energy Production II, LLC et al. under RP22-1226.

Filed Date: 9/20/22.

Accession Number: 20220920-5110.

Comment Date: 5 p.m. ET 9/27/22.

Docket Numbers: RP22-1227-000.
Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: KaMin Negotiated Rate to be effective 10/1/2022.

¹ See 18 CFR 385.2001(a)(1)(iii) (2021).