

m. The application is not ready for environmental analysis at this time.

n. The existing Hackett Mills Project consists of: (1) a 186-foot-long dam that consists of two spillway sections: a 101-foot-long, 8-foot-high rock filled timber crib dam with an uncontrolled spillway (main spillway section) and a 85-foot-long, 8-foot-high concrete gravity dam with three uncontrolled bays (secondary spillway section); (2) an obsolete sluice gatehouse that connects the main spillway and the secondary spillway sections; (3) a 3.5-mile-long, 60-acre impoundment with no useable storage capacity at a normal maximum water surface elevation of 234.75 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (4) a canal intake gate structure containing five gates; (5) a 100-foot-long, 25-foot-wide, 10-foot-deep power canal; (6) a powerhouse located at the end of the canal containing one 485-kilowatt right angle drive bulb turbine-generator unit, with a minimum hydraulic capacity of 80 cubic-feet-per-second (cfs) and a maximum hydraulic capacity of 474 cfs; (7) a downstream fish passage facility; (8) a 200-foot-long, 12.5-kilovolt transmission line; and (9) appurtenant facilities.

The Hackett Mills Project is currently operated in a run-of-river mode and generates 1,602 megawatt-hours annually. Hackett Mills Hydro proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-6398). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate. Additional Study Requests due—

October 31, 2022  
Issue Deficiency Letter (if necessary)—  
November 2022  
Request Additional Information—  
November 2022  
Issue Scoping Document 1 for  
comments—February 2023

Comments on Scoping Document 1—  
March 2023

Issue Acceptance Notice and Letter—  
April 2023

Issue Scoping Document 2 (if  
necessary)—April 2023

Issue Notice of Ready for Environmental  
Analysis—April 2023

Final amendments to the application  
must be filed with the Commission no  
later than 30 days from the issuance  
date of the notice of ready for  
environmental analysis.

Dated: September 12, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-20065 Filed 9-15-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission  
received the following electric corporate  
filings:

*Docket Numbers:* EC22-118-000.

*Applicants:* Eastover Solar LLC, PGR  
2021 Lessee 17, LLC.

*Description:* Application for  
Authorization Under Section 203 of the  
Federal Power Act of Eastover Solar  
LLC.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909-5209.

*Comment Date:* 5 p.m. ET 9/30/22.

Take notice that the Commission  
received the following exempt  
wholesale generator filings:

*Docket Numbers:* EG22-217-000.

*Applicants:* Yellow Pine Solar, LLC.

*Description:* Yellow Pine Solar, LLC  
submits Notice of Self-Certification of  
Exempt Wholesale Generator Status.

*Filed Date:* 9/9/22.

*Accession Number:* 20220909-5166.

*Comment Date:* 5 p.m. ET 9/30/22.

*Docket Numbers:* EG22-218-000.

*Applicants:* Mesquite Solar 4, LLC.

*Description:* Mesquite Solar 4, LLC  
submits Notice of Self-Certification of  
Exempt Wholesale Generator Status.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5049.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* EG22-219-000.

*Applicants:* Mesquite Solar 5, LLC.

*Description:* Self-Certification of EG  
for Mesquite Solar 5, LLC.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5139.

*Comment Date:* 5 p.m. ET 10/3/22.

Take notice that the Commission  
received the following electric rate  
filings:

*Docket Numbers:* ER22-2525-000.

*Applicants:* Gridmatic Inc.

*Description:* Supplement to July 29,  
2022, Gridmatic Inc. tariff filing per  
35.12: MBR Tariff Application.

*Filed Date:* 9/7/22.

*Accession Number:* 20220907-5119.

*Comment Date:* 5 p.m. ET 9/19/22.

*Docket Numbers:* ER22-2829-000.

*Applicants:* American Electric Power  
Service Corporation, Ohio Power  
Company, AEP Ohio Transmission  
Company, Inc., PJM Interconnection,  
L.L.C.

*Description:* § 205(d) Rate Filing:

American Electric Power Service  
Corporation submits tariff filing per  
35.13(a)(2)(iii): AEP submits Two FAs re:  
ILDSA SA No. 1336 to be effective 11/  
12/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5026.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2830-000.

*Applicants:* The Connecticut Light  
and Power Company.

*Description:* § 205(d) Rate Filing: New  
York Transco LLC—Engineering, Design  
and Procurement Agreement to be  
effective 9/13/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5068.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2831-000.

*Applicants:* ISO New England Inc.,  
Vermont Transco LLC.

*Description:* § 205(d) Rate Filing: ISO  
New England Inc. submits tariff filing  
per 35.13(a)(2)(iii): Vermont Transco  
LLC; Tariff Clean-Up Filing to be  
effective 5/1/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5080.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2832-000.

*Applicants:* Cardinal Point LLC.

*Description:* Baseline eTariff Filing:  
Reactive Power Compensation Baseline  
Filing to be effective 10/31/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5084.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2833-000.

*Applicants:* Alabama Power  
Company, Georgia Power Company,  
Mississippi Power Company

*Description:* § 205(d) Rate Filing:  
Alabama Power Company submits tariff  
filing per 35.13(a)(2)(iii): Middleton  
Solar Farm LGIA Filing to be effective  
8/26/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912-5091.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22-2834-000.

*Applicants:* ISO New England Inc.,  
Green Mountain Power Corporation.

*Description:* § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): Green Mountain Power; Tariff Clean-Up Filing to be effective 5/1/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912–5094.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22–2835–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Colstrip Trans System LGIA—Concurrence GB Energy to be effective 8/22/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912–5117.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22–2836–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2022–09–12\_RPU Remove LIBOR and Correction Filing to be effective 1/1/2023.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912–5126.

*Comment Date:* 5 p.m. ET 10/3/22.

*Docket Numbers:* ER22–2837–000.

*Applicants:* Desert Sunlight 250, LLC.

*Description:* § 205(d) Rate Filing: A&R LGIA Co-Tenancy Agreement to be effective 9/13/2022.

*Filed Date:* 9/12/22.

*Accession Number:* 20220912–5142.

*Comment Date:* 5 p.m. ET 10/3/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 12, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–20073 Filed 9–15–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22–509–000]

#### Sierra Club, Natural Resources Defense Council; Notice of Petition for Declaratory Order

Take notice that on September 7, 2022, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, Sierra Club and Natural Resources Defense Council (Petitioners) filed a petition for declaratory order requesting the Commission issue an order stating that the Fortress Liquefied Natural Gas (LNG) export project, which includes the Wyalusing gas liquefaction facility in Pennsylvania, and Gibbstown LNG export facility in New Jersey, is subject to the Commission's jurisdiction under section 3 of the Natural Gas Act.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene, or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended

access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call tollfree, (866) 208–3676 or TTY, (202) 502–8659.

*Comment Date:* 5 p.m. eastern time on October 12, 2022.

Dated: September 12, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–20072 Filed 9–15–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10256–003]

#### City of Tacoma, Department of Public Utilities, Light Division, TPU Water Division; Notice of Transfer of Exemption

1. On August 19, 2022, City of Tacoma, Department of Public Utilities, Light Division (City of Tacoma) exemptee for the 850-Kilowatt Hood Street Hydroelectric Project No. 10256, filed a letter notifying the Commission that the project was transferred from City of Tacoma to TPU Water Division. The exemption from licensing was originally issued on August 17, 1987.<sup>1</sup> The project is located on the Tacoma Water Transmission System in Pierce County, Washington. The transfer of an exemption does not require Commission approval.

2. TPU Water Division is now the exemptee of the Hood Street Hydroelectric Project No. 10256. All correspondence must be forwarded to Mr. Travis Nelson, TPU Water Division, (d.b.a.—Tacoma Water), 3628 S 35th Street, Tacoma, WA 98409, Phone: (253) 579–4082, Email: [TNelson1@cityoftacoma.org](mailto:TNelson1@cityoftacoma.org).

Dated: September 12, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–20066 Filed 9–15–22; 8:45 am]

**BILLING CODE 6717–01–P**

<sup>1</sup> *City of Tacoma, Department of Public Utilities, Light Division*, 40 FERC ¶ 62,181 (1987).