

Dated: September 9, 2022.

**Aaron T. Siegel,**

*Alternate OSD Federal Register Liaison  
Officer, Department of Defense.*

[FR Doc. 2022-19909 Filed 9-14-22; 8:45 am]

**BILLING CODE 5001-06-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-2800-000]

#### **VESI 24 LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of VESI 24 LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 28, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal**

**Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: September 8, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-19926 Filed 9-14-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12514-090]

#### **Northern Indiana Public Service Company, LLC; Notice of Application for Amendment of License, Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Application for non-capacity amendment of license.

b. *Project No.:* 12514-090.

c. *Date Filed:* August 26, 2022.

d. *Licensee:* Northern Indiana Public Service Company, LLC.

e. *Name of Project:* Norway-Oakdale Hydroelectric Project.

f. *Location:* The Norway-Oakdale Project is located on the Tippecanoe River near the town of Monticello, in Carroll and White counties, Indiana. The project consists of the upper Norway development and the lower Oakdale development each of which has a dam and powerhouse.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Licensee Contact:* M. Bryan Little Assistant General Counsel, NiSource Corporate Services, 150 West Market Street, Ste. 600, Indianapolis, IN 46204, (317) 694-4903, [blittle@nisource.com](mailto:blittle@nisource.com).

i. *FERC Contact:* Rebecca Martin, (202) 502-6012, [Rebecca.martin@ferc.gov](mailto:Rebecca.martin@ferc.gov).

j. *Deadline for filing comments, interventions, and protests:* October 10, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-12514-090. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The Licensee proposes to amend Article 403 of the license to better define Abnormal Low Flow (ALF) conditions at Lake Freeman, revise the approved Project Operation and Compliance Plan to reflect the changes to the ALF, and void the Reasonable and Prudent Measures (RPM) and the Technical Assistance Letter (TAL) from the U.S. Fish and Wildlife Service's (FWS) July 2017 Biological Opinion. The RPM and TAL would be replaced by a new Biological Opinion from the FWS. These measures would better protect federally threatened mussels in the Tippecanoe River while also considering

socioeconomic impacts to land-owners and other stakeholders by minimizing decreasing reservoir levels at Lake Freeman.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: September 8, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-19927 Filed 9-14-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP19-502-000; CP19-502-001]

#### Commonwealth LNG, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Commonwealth LNG Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Commonwealth LNG Project, proposed by Commonwealth LNG, LLC (Commonwealth) in the above-referenced docket. Commonwealth requests authorization to site, construct, and operate a natural gas liquefaction and export terminal and an integrated Natural Gas Act Section 3 natural gas pipeline, in Cameron Parish, Louisiana.

The final EIS assesses the potential environmental effects of the construction and operation of the Commonwealth LNG Project in accordance with the requirements of the National Environmental Policy Act (NEPA). FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts. Most of these impacts on the environment would be reduced to less than significant levels; however, FERC staff conclude there would be significant impacts on visual resources and impacts on environmental justice communities would be disproportionately high and adverse. Regarding climate change impacts, this EIS is not characterizing the proposed project's greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going forward.<sup>1</sup>

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, U.S. Environmental

Protection Agency, U.S. Fish and Wildlife Service, and National Oceanic and Atmospheric Administration's National Marine Fisheries Service participated as cooperating agencies in the preparation of the final EIS.

Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- six liquefaction trains;
- six gas pre-treatment trains;
- two flare systems (containing a total of four flares);
- six liquefied natural gas (LNG) storage tanks;
- one marine facility consisting of an LNG carrier berth and barge dock;
  - utilities (e.g., electricity generation, water, plant air, nitrogen, hot oil system);
  - operation and safety systems (e.g., access and haul roads, storm protection structures, stormwater drainage systems, spill containment system, fire suppression facilities, facility lighting and security, emergency shutdown systems);
  - appurtenant facilities (e.g., administrative facilities, maintenance and warehouse buildings, marine facility operator buildings, equipment enclosures and electrical rooms);
  - 3.0 miles of 42-inch-diameter pipeline;
  - two interconnection facilities with existing pipelines; and
  - one metering station.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://>

<sup>1</sup> Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).