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Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-542 (Gas Pipeline Rates: Rate Tracking).

OMB Control No.: 1902-0070.

Type of Request: Three-year extension of the FERC-542 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses FERC-542 filings to verify that costs which are passed through to pipeline customers as rate adjustments are consistent with the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301-3432, and sections 4 and 5 of the Natural Gas Act (NGA), 15 U.S.C. 717c and 717d. These statutory provisions require FERC to regulate the transmission and sale of natural gas for resale in interstate commerce at just and reasonable rates. This collection of information is also in accordance with section 16 of the NGA, 15 U.S.C. 717o, which authorizes FERC to implement the NGA through its rules and regulations.

The regulations at 18 CFR part 154 include provisions that allow an interstate natural gas pipeline to submit filings seeking to:

- Recover research, development and demonstration expenditures (18 CFR 154.401);
- Recover annual charges assessed by the Commission under 18 CFR part 382 (18 CFR 154.402); and
- Pass through, on a periodic basis, a single cost or revenue item such as fuel use and unaccounted-for natural gas in kind (18 CFR 154.403).

FERC-542 filings may be submitted at any time or on a regularly scheduled basis in accordance with the pipeline company’s tariff. Filings may be: (1) accepted or rejected; (2) suspended and set for hearing; (3) minimal suspension; or (4) suspended for further review, such as technical conference or some other type of Commission action. The Commission implements these filing requirements under 18 CFR part 154.

Type of Respondents: Jurisdictional Natural Gas Pipelines.

Estimate of Annual Burden:¹ The Commission estimates the total burden and cost for this information collection as follows:

FERC 542—GAS PIPELINE RATES: RATE TRACKING

Type of response	Annual number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost per respondent (4) ²	Total annual burden hours & total annual cost (rounded) (3) * (4) = (5)	Cost per respondent (rounded) (5) ÷ (1)
Request to Recover Costs from Customers	94	2	188	2 hrs; \$174	376 hrs; \$32,712.	\$174

² The Commission staff estimates that the industry’s hourly cost for wages plus benefits is similar to the Commission’s \$87.00 FY 2021 average hourly cost for wages and benefits.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 26, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-18946 Filed 8-31-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX22-6-000]

Nighthawk Energy Storage, LLC; Notice of Filing

Take notice that on July 1, 2022, pursuant to section 211 of the Federal Power Act,¹ and Section 9.3.3 of the San Diego Gas & Electric Company (SDG&E) Transmission Owner Tariff (SDG&E TO Tariff), Nighthawk Energy Storage, LLC filed an application requesting that the Federal Energy Regulatory Commission (Commission) issue an order requiring SDG&E to provide interconnection and transmission service for the proposed Nighthawk battery energy storage facility under the terms and conditions of the Transmission Control Agreement

between SDG&E and the California Independent System Operator Corporation (CAISO), the SDG&E TO Tariff, CAISO’s Fifth Replacement FERC Electric Tariff,² and the Large Generator Interconnection Agreement among Nighthawk Energy Storage, LLC, SDG&E, and CAISO, dated July 15, 2021, as they may be in effect from time to time.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

¹ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

of what is included in the information collection burden, refer to 5 CFR 1320.3.

¹ 16 U.S.C. 824j (2018).

² Capitalized terms that are not otherwise defined herein have the meanings set forth in the CAISO Tariff.

protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on September 16, 2022.

Dated: August 26, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-18950 Filed 8-31-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-1148-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Morg Stanley to UGI 8972268 eff 8-25-22 to be effective 10/1/2022.

Filed Date: 8/25/22.

Accession Number: 20220825-5091.

Comment Date: 5 p.m. ET 9/6/22.

Docket Numbers: RP22-1149-000.

Applicants: Southern LNG Company, L.L.C.

Description: § 4(d) Rate Filing: Prepayment to be effective 9/26/2022.

Filed Date: 8/26/22.

Accession Number: 20220826-5012.

Comment Date: 5 p.m. ET 9/7/22.

Docket Numbers: RP22-1151-000.

Applicants: Carolina Gas Transmission, LLC.

Description: Compliance filing: CGT—2022 Penalty Revenue Crediting Report to be effective N/A.

Filed Date: 8/26/22.

Accession Number: 20220826-5045.

Comment Date: 5 p.m. ET 9/7/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 26, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-18948 Filed 8-31-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission has received the following electric rate filings:

Docket Numbers: ER22-2725-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, SA No. 5875;

Queue No. AE2-129 (amend) to be effective 12/3/2020.

Filed Date: 8/26/22.

Accession Number: 20220826-5037.

Comment Date: 5 p.m. ET 9/16/22.

Docket Numbers: ER22-2726-000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Electric Transmission Texas Interconnection Agreement to be effective 7/29/2022.

Filed Date: 8/26/22.

Accession Number: 20220826-5052.

Comment Date: 5 p.m. ET 9/16/22.

Docket Numbers: ER22-2727-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 5995; Queue No. AD2-160/AE2-253 to be effective 3/3/2021.

Filed Date: 8/26/22.

Accession Number: 20220826-5069.

Comment Date: 5 p.m. ET 9/16/22.

Docket Numbers: ER22-2728-000.

Applicants: Viridian Energy Ohio LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 8/27/2022.

Filed Date: 8/26/22.

Accession Number: 20220826-5072.

Comment Date: 5 p.m. ET 9/16/22.

Docket Numbers: ER22-2729-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022-08-26 CORE-TIA-391 to be effective 10/26/2022.

Filed Date: 8/26/22.

Accession Number: 20220826-5090.

Comment Date: 5 p.m. ET 9/16/22.

Docket Numbers: ER22-2730-000.

Applicants: California Independent System Operator Corporation.

Description: Petition for Approval of Disposition of Penalty Assessment Proceeds and non-Refundable Interconnection Financial Security of the California Independent System Operator Corporation.

Filed Date: 8/24/22.

Accession Number: 20220824-5178.

Comment Date: 5 p.m. ET 9/14/22.

Docket Numbers: ER22-2731-000.

Applicants: The Narragansett Electric Company.

Description: Tariff Amendment: Notice of Cancellation of Amended IA with Pawtucket Generating Company LLC to be effective 10/26/2022.

Filed Date: 8/26/22.

Accession Number: 20220826-5106.

Comment Date: 5 p.m. ET 9/16/22.

Docket Numbers: ER22-2732-000.

Applicants: The Narragansett Electric Company.