

and low reservoir inflows, the applicant requests to reduce the seasonal minimum allowable reservoir elevation from 868 feet to 865 feet to increase spillway discharge in order to mitigate low tailrace dissolved oxygen levels (DO). When inflow to the reservoir is not equal to the discharge needed to maintain DO concentration in the project tailwater at the minimum standard (5.0 milligrams per liter), the applicant would increase project discharge in 25 cubic feet per second increments and subsequently lower the reservoir elevation below 868 feet but no less than 865 feet. The applicant requests the temporary variance to remain into effect until November 1, 2022.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4)

otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: August 23, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-18565 Filed 8-26-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-21-000; Docket No. CP22-22-000]

#### **Venture Global CP2 LNG, LLC, Venture Global CP Express, LLC; Notice of Revised Schedule for Environmental Review of the CP2 Lng and CP Express Projects**

This notice provides the Federal Energy Regulatory Commission staff's revised schedule for the completion of the environmental impact statement (EIS) for Venture Global CP2 LNG, LLC's (CP2 LNG) and Venture Global CP Express, LLC's (CP Express) CP2 LNG and CP Express Projects. The first notice of schedule, issued on February 9, 2022, identified February 10, 2023 as the final EIS issuance date. However, a number of responses to environmental and engineering data requests continue to remain outstanding and/or are deficient.<sup>1</sup> These outstanding responses are necessary for staff to prepare a draft EIS for the projects. Based upon CP2 LNG's and CP Express' commitment to provide complete responses to the outstanding data requests by August 30, 2022, staff has revised the schedule for issuance of the final EIS and anticipates issuing a draft EIS in January 2023.

#### **Schedule for Environmental Review**

Issuance of the Notice of Availability of the final EIS—July 28, 2023  
90-day Federal Authorization Decision Deadline<sup>2</sup>—October 26, 2023

<sup>1</sup> On July 6, 2022 the Commission issued a notice suspending the environmental review schedule for these projects based upon CP2 LNG's and CP Express' failure to file complete and timely information necessary for staff to prepare a draft EIS.

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations,

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### **Additional Information**

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP22-21 and CP22-22), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 23, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-18560 Filed 8-26-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6240-064]

#### **Watson Associates; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 6240–064.

c. *Date Filed*: August 27, 2021.

d. *Applicant*: Watson Associates.

e. *Name of Project*: Watson Dam Hydroelectric Project (project).

f. *Location*: On the Cocheco River in Strafford County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. John Webster, Watson Associates, P.O. Box 178, South Berwick, ME 03908; Phone at (207) 384–5334, or email at [Hydromagnt@gwi.net](mailto:Hydromagnt@gwi.net).

i. *FERC Contact*: Michael Watts at (202) 502–6123, or [michael.watt@ferc.gov](mailto:michael.watt@ferc.gov).

j. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–6240–064.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the regulations under 40 CFR parts 1502, 1507, and 1508 that federal agencies use to implement the National Environmental Policy Act (NEPA) (see *National Environmental Policy Act Implementing Regulations Revisions*, 87 FR 23,453–70). The final rule became effective on May 20, 2022. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. *Project Description*: The existing Watson Dam Project consists of: (1) a 285.25-foot-long, 12-foot-high concrete gravity dam that includes the following sections: (a) a 43-foot-long west abutment; (b) a 122-foot-long west spillway section with 24-inch-high flashboards, a crest elevation of 110.1 North American Vertical Datum of 1988 (NAVD 88) at the top of the flashboards, and a 3-foot-wide notch at an elevation of 109.6 NAVD 88; (c) an 11.25-foot-long, 11.5-foot-wide concrete spillway center pier; (d) an 80-foot-long east spillway section with 24-inch-high flashboards and a crest elevation of 110.2 feet NAVD 88 at the top of the flashboards; and (e) a 29-foot-long east abutment; (2) an impoundment with a surface area of 54 acres and a storage capacity of 300 acre-feet at an elevation of 110.1 feet NAVD 88; (3) a 23.5-foot-long intake structure in the east abutment that is equipped with an 8.5-foot-diameter headgate and trashrack with 2-inch clear bar spacing and a 1-inch mesh overlay; (4) a 26.5-foot-long, 34-foot-wide wood and steel powerhouse containing one 265-kilowatt vertical Flygt submersible turbine-generator unit; (5) a 250-foot-long, 20-foot-wide tailrace that discharges into the Cocheco River; (6) a 0.48/12.47-kilovolt (kV) step-up transformer and an 80-foot-long, 12.47 kV transmission line that connect the project to the local utility distribution system; and (7) appurtenant facilities. The project creates an approximately 400-foot-long bypassed reach of the Cocheco River.

Watson Associates operates the project in a run-of-river mode using an automatic pond level control system to regulate turbine operation, such that outflow from the project approximates inflow. Downstream fish passage is provided by a bypass facility located next to the project's intake on the east side of the dam that includes an

approximately 30-foot-long, 24-inch-diameter pipe that discharges to a plunge pool downstream of the dam.

Article 26 of the current license requires a minimum flow of 83 cubic feet per second or inflow to the impoundment, whichever is less, from the project, to protect and enhance aquatic resources in the Cocheco River. Watson Associates is required to operate the downstream fish passage facility from October 1 through November 15 of each year. The average annual energy production of the project is approximately 1,100 megawatt hours.

Watson Associates proposes to: (1) continue to operate the project in a run-of-river mode; (2) continue to provide downstream fish passage through the bypass facility; and (3) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

m. A copy of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from

the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://www.ferc.gov/ferc-online/overview> to be notified via email of new

filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including

documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

p. Procedural schedule: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for filing interventions, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	October 2022.
Deadline for filing reply comments .....	December 2022.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: August 23, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-18564 Filed 8-26-22; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP22-1137-000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Cleanup Filing eff 9/22/22 to be effective 9/22/2022.

*Filed Date:* 8/22/22.  
*Accession Number:* 20220822-5102.  
*Comment Date:* 5 p.m. ET 9/6/22.

*Docket Numbers:* RP22-1138-000.  
*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* 4(d) Rate Filing: Negotiated Rate Agreement Filing-Spotlight Energy to be effective 9/1/2022.

*Filed Date:* 8/22/22.  
*Accession Number:* 20220822-5120.  
*Comment Date:* 5 p.m. ET 9/6/22.

*Docket Numbers:* RP22-1139-000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: PAL NRA Hartree Partners, LP SP378771 to be effective 10/1/2022.

*Filed Date:* 8/22/22.

*Accession Number:* 20220822-5142.

*Comment Date:* 5 p.m. ET 9/6/22.

*Docket Numbers:* RP22-1140-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 8.23.22 Negotiated Rates—Macquarie Energy LLC R-4090-28 to be effective 9/1/2022.

*Filed Date:* 8/23/22.

*Accession Number:* 20220823-5016.

*Comment Date:* 5 p.m. ET 9/6/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 23, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-18561 Filed 8-26-22; 8:45 am]

BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[EPA EPA-HQ-OLEM-2022-0174; FRL10137-01-OLEM]

**Proposed Information Collection Request; Comment Request; Statement Supporting the Collection of Information for Accidental Release Prevention Requirements: Risk Management Programs Under Section 112(r) of the Clean Air Act, as Amended; Safer Communities by Chemical Accident Prevention, EPA ICR Number 2725.01, OMB Control Number 2050-NEW**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency (EPA or Agency) is planning to submit an information collection request (ICR), Accidental Release Prevention Requirements: Risk Management Programs under the Clean Air Act, as amended; Safer Communities by Chemical Accident Prevention, (EPA ICR Number 2725.01, OMB Control Number 2050-NEW) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (PRA). Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a new ICR. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

**DATES:** Comments must be submitted on or before October 28, 2022.