

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 3211–000]

**Power Authority of the State of New York; Notice of Authorization for Continued Project Operation**

The license for the Hinckley (Gregory B. Jarvis) Hydroelectric Project No. 3211 was issued for a period ending July 31, 2022.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 3211 is issued to the Power Authority of the State of New York for a period effective August 1, 2022 through July 31, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before July 31, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Power Authority of the State of New York is authorized to continue operation of the Hinckley (Gregory B. Jarvis) Hydroelectric Project under the terms and conditions of the prior license

until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: August 18, 2022.

**Kimberly D. Bose,***Secretary.*

[FR Doc. 2022–18229 Filed 8–23–22; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2420–059]

**PacifiCorp; Notice of Intent To Prepare an Environmental Assessment**

On March 28, 2022, PacifiCorp filed an application for a major, new license for the 30-megawatt Cutler Hydroelectric Project (Cutler Project; FERC No. 2420). The Cutler Project is located on the Bear River in Box Elder and Cache Counties, Utah. No federal or tribal lands occur within the project boundary or along the Bear River downstream of the project. There are three parcels of land located in Cutler Canyon adjacent to the project boundary that are administered by the Bureau of Land Management.

In accordance with the Commission's regulations, on July 6, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a draft and final Environmental Assessment (EA) on the application to relicense the Cutler Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues draft EA.	February 2023.
Comments on draft EA.	April 2023.
Commission issues final EA.	August 2023. <sup>1</sup>

Any questions regarding this notice may be directed to Khatoon Melick at

(202) 502–8433 or [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

Dated: August 18, 2022.

**Kimberly D. Bose,***Secretary.*

[FR Doc. 2022–18230 Filed 8–23–22; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings in Existing Proceedings***Docket Numbers:* RP21–1187–007.*Applicants:* Eastern Gas Transmission and Storage, Inc.*Description:* Compliance filing: EGTS—Rate Case Compliance Filing—Show Cause to be effective 10/1/2022.*Filed Date:* 8/18/22.*Accession Number:* 20220818–5030.*Comment Date:* 5 p.m. ET 8/30/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

**Filings Instituting Proceedings***Docket Numbers:* RP22–1133–000.*Applicants:* Southern Natural Gas Company, L.L.C.*Description:* § 4(d) Rate Filing: Fuel Retention Rates—Winter 2022 to be effective 10/1/2022.*Filed Date:* 8/17/22.*Accession Number:* 20220817–5008.*Comment Date:* 5 p.m. ET 8/29/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>)

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare a draft and final EA for the Cutler Project. Therefore, in accordance with CEQ's regulations, the final EA must be issued within 1 year of the issuance date of this notice.

*fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 18, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-18267 Filed 8-23-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1894-226]

#### **Dominion Energy South Carolina, Inc.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Temporary variance of seasonal turbine venting period.

b. *Project No.*: 1894-226.

c. *Date Filed*: August 1, 2022 and supplemented on August 15, 2022.

d. *Applicant*: Dominion Energy South Carolina, Inc. (licensee).

e. *Name of Project*: Parr Project.

f. *Location*: The project is located on the Broad River in Newberry and Fairfield counties, South Carolina, and occupies federal lands within the Sumter National Forest, administered by the U.S. Department of Agriculture, Forest Service.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Ms. Amy Bresnahan, Dominion Energy South Carolina, Inc., 220 Operation Way, Mail Code B223, Cayce, South Carolina 29033; (803) 217-9965; [amy.bresnahan@dominionenergy.com](mailto:amy.bresnahan@dominionenergy.com).

i. *FERC Contact*: Joy Kurtz, (202) 502-6760, [joy.kurtz@ferc.gov](mailto:joy.kurtz@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests is September 7, 2022.*

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P-1894-226. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The licensee requests Commission approval to extend the seasonal turbine venting window requirements specified in the project's Turbine Venting Plan (Plan) through October 31, 2022. The Plan requires the licensee to provide turbine venting from June 15 to August 31, annually in order to increase dissolved oxygen levels downstream of Parr Shoals Dam. Article 401(b) of the project license requires the licensee to obtain Commission approval for extensions exceeding 30 days. The licensee is seeking Commission approval to extend the seasonal turbine venting window through October 31, 2022 in light of requests from the South Carolina Department of Natural Resources and South Carolina Department of Health and Environmental Control, who are concerned that low dissolved oxygen levels may persist at the project through fall of 2022.

l. *Locations of the Application*: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at [\*filing/elibrary.asp\*. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease \(COVID-19\), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at \[FERCOnlineSupport@ferc.gov\]\(mailto:FERCOnlineSupport@ferc.gov\) or call toll free, \(866\) 208-3676 or TTY, \(202\) 502-8659.](http://www.ferc.gov/docs-</a></p>
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m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: All filings must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 385.2010.