

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 3211–000]

**Power Authority of the State of New York; Notice of Authorization for Continued Project Operation**

The license for the Hinckley (Gregory B. Jarvis) Hydroelectric Project No. 3211 was issued for a period ending July 31, 2022.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 3211 is issued to the Power Authority of the State of New York for a period effective August 1, 2022 through July 31, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before July 31, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Power Authority of the State of New York is authorized to continue operation of the Hinckley (Gregory B. Jarvis) Hydroelectric Project under the terms and conditions of the prior license

until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: August 18, 2022.

**Kimberly D. Bose,***Secretary.*

[FR Doc. 2022–18229 Filed 8–23–22; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2420–059]

**PacifiCorp; Notice of Intent To Prepare an Environmental Assessment**

On March 28, 2022, PacifiCorp filed an application for a major, new license for the 30-megawatt Cutler Hydroelectric Project (Cutler Project; FERC No. 2420). The Cutler Project is located on the Bear River in Box Elder and Cache Counties, Utah. No federal or tribal lands occur within the project boundary or along the Bear River downstream of the project. There are three parcels of land located in Cutler Canyon adjacent to the project boundary that are administered by the Bureau of Land Management.

In accordance with the Commission's regulations, on July 6, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a draft and final Environmental Assessment (EA) on the application to relicense the Cutler Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues draft EA.	February 2023.
Comments on draft EA.	April 2023.
Commission issues final EA.	August 2023. <sup>1</sup>

Any questions regarding this notice may be directed to Khatoon Melick at

(202) 502–8433 or [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

Dated: August 18, 2022.

**Kimberly D. Bose,***Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings in Existing Proceedings***Docket Numbers:* RP21–1187–007.*Applicants:* Eastern Gas Transmission and Storage, Inc.*Description:* Compliance filing: EGTS—Rate Case Compliance Filing—Show Cause to be effective 10/1/2022.*Filed Date:* 8/18/22.*Accession Number:* 20220818–5030.*Comment Date:* 5 p.m. ET 8/30/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

**Filings Instituting Proceedings***Docket Numbers:* RP22–1133–000.*Applicants:* Southern Natural Gas Company, L.L.C.*Description:* § 4(d) Rate Filing: Fuel Retention Rates—Winter 2022 to be effective 10/1/2022.*Filed Date:* 8/17/22.*Accession Number:* 20220817–5008.*Comment Date:* 5 p.m. ET 8/29/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>)

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare a draft and final EA for the Cutler Project. Therefore, in accordance with CEQ's regulations, the final EA must be issued within 1 year of the issuance date of this notice.