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Signed in Washington, DC, on August 9, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2022-17375 Filed 8-11-22; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. P-2411-030]

#### **Eagle Creek Schoolfield Hydro, LLC, City of Danville; Notice of Application Tended for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2411-030.
- c. *Date Filed:* July 29, 2022.
- d. *Applicant:* Eagle Creek Schoolfield, LLC and City of Danville.
- e. *Name of Project:* Schoolfield Hydroelectric Project (Schoolfield Project).
- f. *Location:* The project is located on the Dan River at approximately river mile 60.1 in the county of Pittsylvania, near the City of Danville, Virginia. The project does not occupy any federal land.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contacts:* Ms. Joyce Foster, Director, Licensing and Compliance Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; Phone at (804) 338-5110 or email at [Joyce.Foster@eaglecreekre.co](mailto:Joyce.Foster@eaglecreekre.co); Ms. Jody Smet, Vice President, Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Ave., Suite 1100W, Bethesda, MD 20814; Phone at (240) 482-2700 or email at [\[eaglecreekre.com\]\(http://eaglecreekre.com\); and Mr. W Clarke Whitfield, Junior, City Attorney, City of Danville, 427 Patton Street, Room 421, Danville, VA 24541; Phone at \(434\) 799-5122 or email at \[whitfcc@danvilleva.gov\]\(mailto:whitfcc@danvilleva.gov\).](mailto:jody.smet@</a></li>
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i. *FERC Contact:* Erin Stocksclaeder at (202) 502-8107, or [Erin.stocksclaeder@ferc.gov](mailto:Erin.stocksclaeder@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 27, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Schoolfield Project (P-2411-030).

m. This application is not ready for environmental analysis at this time.

n. *The Schoolfield Project consists of the following existing facilities:* (1) a

910-foot-long, 25-foot-high curved ogee-type concrete spillway dam with a crest elevation of 434.7 feet National Geodetic Vertical Datum of 1929 (NGVD29) and topped with 3-foot-high wooden flashboards; (2) a reservoir having a surface area of 287 acres and a gross storage capacity of approximately 1,952 acre-feet at the project's normal maximum water surface elevation of 437.7 feet NGVD29; (3) a 224-foot-long by 35-foot-wide brick and concrete powerhouse that contains three identical 1.5-megawatt (MW) generating units (each generating unit is connected to two identical propeller-type turbine units with rated capacity of 1,006 horsepower each) for a total installed capacity of 4.5 MW; (4) a 72-foot-long headwall between the dam and the powerhouse with six low-level sluice gates and a non-operating fish ladder; (5) a tailrace that is approximately 160 feet long and 220 feet wide and separated from main river flows by a concrete wall; (6) a substation; (7) generator leads and a step-up transformer; and (8) appurtenant facilities.

The Schoolfield Project is operated in run-of-river mode, which may be suspended during reservoir drawdown and refilling for inspection of the City of Danville, Virginia's water supply intakes, which occurs on an as needed basis. During normal operation, an instantaneous minimum flow of 300 cubic feet per second is released downstream. The minimum flow is typically provided as part of generation flows. Average annual generation at the project was 15,220 megawatt-hours from 2017-2020.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-2411). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—  
September 2022  
Request Additional Information—  
September 2022

Issue Acceptance Letter—December 2022

Issue Scoping Document 1 for comments—January 2023

Request Additional Information (if necessary)—February 2023

Issue Scoping Document 2—March 2023

Issue Notice of Ready for Environmental Analysis—April 2023

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 8, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–17367 Filed 8–11–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2336–094]

#### Georgia Power Company; Notice of Intent to Prepare an Environmental Assessment

On January 3, 2022, Georgia Power filed an application for a new, major license for the 18-megawatt Lloyd Shoals Hydroelectric Project (Lloyd Shoals Project; FERC No. 2336). The Lloyd Shoals Project is located on the Ocmulgee River in Butts, Henry, Jasper, and Newton Counties, Georgia. The project does not occupy federal lands.

In accordance with the Commission's regulations, on May 26, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the Lloyd Shoals Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by Commission staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA .....	January 2023 <sup>1</sup> .
Comments on EA .....	February 2023.

Any questions regarding this notice may be directed to Navreet Deo at (202) 502–6304, or [navreet.deo@ferc.gov](mailto:navreet.deo@ferc.gov).

Dated: August 8, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–17366 Filed 8–11–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2394–007; ER10–2395–007; ER11–3642–021.

*Applicants:* Tanner Street Generation, LLC, Colorado Power Partners, BIV Generation Company, L.L.C.

*Description:* Notice of Change in Status of BIV Generation Company, L.L.C., et al.

*Filed Date:* 8/8/22.

*Accession Number:* 20220808–5034.

*Comment Date:* 5 p.m. ET 8/29/22.

*Docket Numbers:* ER11–4666–005; ER11–4667–005; ER11–4670–010; ER12–295–004; ER13–1368–002.

*Applicants:* NaturEner Wind Watch, LLC, NaturEner Rim Rock Wind Energy, LLC, NaturEner Power Watch, LLC, NaturEner Glacier Wind Energy 2, LLC, NaturEner Glacier Wind Energy 1, LLC.

*Description:* Notice of Non-Material Change in Status of NaturEner Glacier Wind Energy 1, LLC, et al.

*Filed Date:* 8/2/22.

*Accession Number:* 20220802–5180.

*Comment Date:* 5 p.m. ET 8/23/22.

*Docket Numbers:* ER22–2618–000.

*Applicants:* BIV Generation Company, L.L.C.

*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 8/9/2022.

*Filed Date:* 8/8/22.

*Accession Number:* 20220808–5018.

*Comment Date:* 5 p.m. ET 8/29/22.

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Lloyd Shoals Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

*Docket Numbers:* ER22–2619–000.

*Applicants:* Colorado Power Partners.

*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 8/9/2022.

*Filed Date:* 8/8/22.

*Accession Number:* 20220808–5019.

*Comment Date:* 5 p.m. ET 8/29/22.

*Docket Numbers:* ER22–2620–000.

*Applicants:* Avista Corporation.

*Description:* § 205(d) Rate Filing: Avista Corp Engineering Service Agreement RS T1180 to be effective 9/7/2022.

*Filed Date:* 8/8/22.

*Accession Number:* 20220808–5064.

*Comment Date:* 5 p.m. ET 8/29/22.

*Docket Numbers:* ER22–2621–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Tri-State WAPA–RMR Balancing Authority Service Agreement to be effective 7/7/2022.

*Filed Date:* 8/8/22.

*Accession Number:* 20220808–5112.

*Comment Date:* 5 p.m. ET 8/29/22.

*Docket Numbers:* ER22–2622–000.

*Applicants:* Chaparral Springs, LLC.

*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 10/8/2022.

*Filed Date:* 8/8/22.

*Accession Number:* 20220808–5125.

*Comment Date:* 5 p.m. ET 8/29/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 8, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–17353 Filed 8–11–22; 8:45 am]

**BILLING CODE 6717–01–P**