

Filed Date: 3/24/22.

Accession Number: 20220324–5115.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1436–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Initial Filing of Pre-Existing Service Agreement FERC No. 905 to be effective 2/25/2020.

Filed Date: 3/24/22.

Accession Number: 20220324–5141.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1437–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022–03–24 PSC-Grid United T–T Intercon FASA-(T–2021–11)-699–0.0.0 to be effective 3/25/2022.

Filed Date: 3/24/22.

Accession Number: 20220324–5144.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1438–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2022–03–24 Short Start Long Start to be effective 6/1/2022.

Filed Date: /24/22.

Accession Number: 20220324–5153.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1439–000.

Applicants: EdSan 1B Group 1 Edwards, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/24/2022.

Filed Date: 3/24/22.

Accession Number: 20220324–5170.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1440–000.

Applicants: EdSan 1B Group 1 Sanborn, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/24/2022.

Filed Date: 3/24/22.

Accession Number: 20220324–5171.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1441–000.

Applicants: EdSan 1B Group 2, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/24/2022.

Filed Date: 3/24/22.

Accession Number: 20220324–5176.

Comment Date: 5 p.m. ET 4/14/22.

Docket Numbers: ER22–1442–000.

Applicants: EdSan 1B Group 3, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/24/2022.

Filed Date: 3/24/22.

Accession Number: 20220324–5181.

Comment Date: 5 p.m. ET 4/14/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 24, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–06693 Filed 3–29–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–714–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Fuel Tracker Filing—Effective May 1 2022 to be effective 5/1/2022.

Filed Date: 3/23/22.

Accession Number: 20220323–5139.

Comment Date: 5 p.m. ET 4/4/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

[docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 24, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–06692 Filed 3–29–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14861–002]

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; FFP Project 101, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License.

b. *Project No.*: 14861–002.

c. *Date filed*: June 23, 2020.

d. *Applicant*: FFP Project 101, LLC (FFP).

e. *Name of Project*: Goldendale Energy Storage Project (Goldendale Project).

f. *Location*: Off-stream on the north side of the Columbia River at River Mile 215.6 in Klickitat County, Washington, with transmission facilities extending into Sherman County, Oregon. The project would be located approximately 8 miles southeast of the City of Goldendale, Washington. The project would occupy 18.1 acres of lands owned by the U.S. Army Corps of Engineers and administered by the Bonneville Power Administration.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Erik Steimle, Rye Development, 745 Atlantic Avenue, Boston, Massachusetts 02111; (503) 998–0230; email—erik@ryedevelopment.com.

i. *FERC Contact*: Michael Tust at (202) 502–6522; or email at michael.tust@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-14861-002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

The Council on Environmental Quality (CEQ) issued a final rule on July 15, 2020, revising the regulations under 40 CFR parts 1500-1518 that federal agencies use to implement NEPA (see Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act, 85 FR 43,304). The Final Rule became effective on and applies to any NEPA process begun after September 14, 2020. An agency may also apply the regulations to ongoing activities and environmental documents begun before September 14, 2020, which includes the proposed Goldendale Project. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. *The proposed Goldendale Project would include the following new facilities:* (1) A 61-acre upper reservoir formed by a 175-foot-high, 8,000-foot-long rockfill embankment dam at an elevation of 2,940 feet National Geodetic Vertical Datum of 1929 (NGVD 29) with a vertical concrete intake-outlet structure; (2) a 63-acre lower reservoir formed by a 205-foot-high, 6,100-foot-

long embankment at an elevation of 580 feet (NGVD 29) with a horizontal concrete intake-outlet structure and vertical steel slide gates; (3) an underground conveyance tunnel system connecting the two reservoirs consisting of a 2,200-foot-long, 29-foot-diameter concrete-lined vertical shaft, a 3,300-foot-long, 29-foot-diameter concrete-lined high pressure tunnel, a 200-foot-long, 22-foot-diameter high pressure manifold tunnel, three 600-foot-long, 15-foot-diameter steel/concrete penstocks, three 200-foot-long, 20-foot-diameter steel-lined draft tube tunnels with bonneted slide gates, a 200-foot-long, 26-foot-diameter concrete-lined low-pressure tunnel, and a 3,200-foot-long, 30-foot-diameter concrete-lined tailrace tunnel; (4) an underground powerhouse located between the upper and lower reservoir in a 0.83-acre powerhouse cavern containing three, 400-megawatt (MW) Francis-type pump-turbine units for a total installed capacity of 1,200 MW; (5) a 0.48-acre underground transformer cavern adjacent to the powerhouse containing intermediate step-up transformers that will step up the voltage from 18 kilovolts (kV) to 115 kV; (6) two 30-foot-diameter tunnels for accessing the powerhouse and transformer caverns; (7) a 0.84-mile-long, 115-kV underground transmission line extending from the transformer gallery through the combined access/transmission tunnel to where it emerges aboveground near the west side of the lower reservoir and extending an additional 0.27 miles to an outdoor 7.3-acre substation/switchyard where the voltage would be stepped up to 500 kV; (8) a 3.13-mile-long, 500-kV transmission line routed from the substation/switchyard south across the Columbia River and connecting to Bonneville Power Administration's existing John Day Substation; (9) a buried 30-inch-diameter water fill line leading from a shut-off and throttling valve within a non-project water supply vault owned by Klickitat Public Utility District (KPUD) to an outlet structure within the lower reservoir to convey water to fill the reservoirs; and (10) appurtenant facilities. The project would also include an existing 0.7-mile road for accessing the lower reservoir site and an existing 8.6-mile-long road for accessing the upper reservoir site both of which may be modified to provide access for construction vehicles.

The water supply used to initially fill the lower reservoir as well as to provide make-up water would be purchased from KPUD and would be obtained from KPUD's existing intake pond on the

Columbia River. The project water fill line would connect to a new KPUD-owned flanged water supply service connection in a water supply vault located near the lower reservoir. Within the vault, and just downstream of the service connection, there would be a project shut-off and throttling valve to control the initial fill and make-up water flow rate into the lower reservoir. The initial fill would require 7,640 acre-feet of water and would be completed in about six months at an average flow rate of approximately 21 cubic feet per second (maximum flow rate available is 35 cubic feet per second). It is estimated that the project would need 360 acre-feet of water each year to replenish water lost through evaporation and seepage.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P-14861). At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *The applicant must file no later than 60 days following the date of issuance of this notice either:* (1) Evidence of the date on which the certifying agency received the water quality certification request; (2) a copy of the water quality certification; or (3) evidence of waiver of water quality certification.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: March 24, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-06695 Filed 3-29-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-25-000]

Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Venture Global Calcasieu Pass, LLC Calcasieu Pass Uprate Amendment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Calcasieu Pass Uprate Amendment Project (Project) involving operation of facilities by Venture Global Calcasieu Pass, LLC (Calcasieu Pass) in Cameron Parish, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis

in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 25, 2022. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on December 3, 2021, you will need to file those comments in Docket No. CP22-25-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Venture Global provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to

assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-25-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project

Calcasieu Pass proposes to increase the Export Terminal’s authorized peak liquefaction capacity achievable under optimal conditions from 12.0 million metric tons per annum to 12.4 million metric tons per annum of LNG—or from approximately 620 billion cubic feet to approximately 640.666 billion cubic feet per year (gas equivalence). According to Calcasieu Pass, this proposed increase in the peak liquefaction capacity reflects refinements in the conditions and assumptions concerning the maximum potential operations. The requested increase does *not* involve the