Filed Date: 3/15/22. Accession Number: 20220315-5001. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22-821-002. Applicants: Spotlight Power LLC. Description: Tariff Amendment: 2nd Amended Spotlight Power LLC Baseline MBR Tariff & Application (ER22-821-) to be effective 3/16/2022. Filed Date: 3/15/22. Accession Number: 20220315-5193. *Comment Date:* 5 p.m. ET 3/25/22. Docket Numbers: ER22–991–001. Applicants: PPL Electric Utilities Corporation, PJM Interconnection, L.L.C. Description: Tariff Amendment: PPL **Electric Utilities Corporation submits** tariff filing per 35.17(b): PPL Electric submits Amendment to OATT, Att. M-2 in Docket No. ER22-991 to be effective 4/4/2022. Filed Date: 3/15/22. Accession Number: 20220315-5133. *Comment Date:* 5 p.m. ET 4/5/22. Docket Numbers: ER22-1114-001. Applicants: Public Service Company of New Mexico. Description: Tariff Amendment: Supplement to Rate Schedule No. 144 to be effective 3/1/2022. Filed Date: 3/15/22. Accession Number: 20220315-5209. Comment Date: 5 p.m. ET 3/22/22. Docket Numbers: ER22-1309-000. Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC. Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-03-15 SA 2793 ATC-City of Eagle River 2nd Rev CFA to be effective 5/15/2022. Filed Date: 3/15/22. Accession Number: 20220315-5053. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22-1310-000. Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC. Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–03–15_SA 2768 ATC-City of Plymouth 2nd Rev CFA to be effective 5/15/2022. Filed Date: 3/15/22. Accession Number: 20220315-5055. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22-1312-000. Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC. Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per

35.13(a)(2)(iii): 2022-03-15 SA 2776 ATC-Village of Prairie du Sac 2nd Rev CFA to be effective 5/15/2022. Filed Date: 3/15/22. Accession Number: 20220315-5058. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22-1324-000. Applicants: LeConte Energy Storage, LLC. *Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization. Filed Date: 3/15/22. Accession Number: 20220315-5090. *Comment Date:* 5 p.m. ET 4/5/22. Docket Numbers: ER22–1332–000. Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC. Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-03-15 SA 2804 ATC-City of Richland Center 2nd Rev CFA to be effective 5/15/2022. Filed Date: 3/15/22. Accession Number: 20220315-5108. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22-1338-000. Applicants: Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., PJM Interconnection, L.L.C. Description: § 205(d) Rate Filing: Duke Energy Ohio, Inc. submits tariff filing per 35.13(a)(2)(iii): DEOK submits revisions to OATT Attachment H-22A to be effective 5/15/2022. Filed Date: 3/15/22. Accession Number: 20220315-5149. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22-1344-000. Applicants: Dominion Energy South Carolina, Inc. Description: § 205(d) Rate Filing: Depreciation Rates to be effective 9/1/2021. Filed Date: 3/15/22. Accession Number: 20220315-5183. Comment Date: 5 p.m. ET 4/5/22. Docket Numbers: ER22–1346–000. Applicants: Tucson Electric Power Company. Description: § 205(d) Rate Filing: Rate Schedule No. 349, Concurrence to PNM RS No. 177 to be effective 3/8/2022. Filed Date: 3/15/22. Accession Number: 20220315-5211. Comment Date: 5 p.m. ET 4/5/22. The filings are accessible in the Commission's eLibrary system (https:// elibrary.ferc.gov/idmws/search/ fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 15, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–05886 Filed 3–18–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-6-000]

Spire Storage West, LLC.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Clear Creek Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission), with the participation of the U.S. Bureau of Land Management (BLM) as a cooperating agency as described below, has prepared a final environmental impact statement (EIS) for the Clear Creek Expansion Project (Project) proposed by Spire Storage West, LLC (Spire). Spire requests authorization to expand natural gas storage at its existing Clear Creek Storage Field, modify the Clear Creek Plant to increase compression, decommission and remove facilities from the Clear Creek Plant, and move natural gas liquid storage and fueling equipment to an existing tank pad. Spire further proposes to construct pipeline connections north to the Canyon Creek Plant and south to the Kern River Gas Transmission mainline. All Project components are proposed in Uinta County, Wyoming.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the final EIS, the FERC staff concludes that approval of the Project would result in some adverse environmental impacts; however, these impacts would be reduced to less-thansignificant levels because of the impact avoidance, minimization, and mitigation measures proposed by Spire and those recommended by staff in the EIS. Regarding climate change impacts, FERC staff conclude that greenhouse gas emissions would fall below the Commission's presumptive significance threshold.

The BLM participated as a cooperating agency in preparation of this EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM provided input into the analyses, conclusions, and recommendations presented in the EIS. Following issuance of the final EIS, the BLM will issue subsequent decisions, determinations, permits, or authorizations for the Project in accordance with its own regulatory requirements. The BLM would use this EIS to satisfy compliance with NEPA and other related federal environmental laws (e.g., the National Historic Preservation Act).

The final EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

• Four compressor units and associated processing equipment at the Clear Creek Plant;

• a tank storage and natural gas liquids fueling equipment facility on an existing pad;

• 11 new injection/withdrawal wells, one new water disposal well, and associated lines;

• approximately 7 miles of 20-inchdiameter pipeline;

• approximately 3.6 miles of 24-inchdiameter pipeline; and

• other related appurtenances.

The Commission mailed a copy of the Notice of Availability of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Indian Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the area of the Project. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (https:// www.ferc.gov/industries/gas/enviro/ eis.asp). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (https://www.ferc.gov/ docs-filing/elibrary.asp), click on

General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP21–6). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The final EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ ferc-online/overview to register for eSubscription.

Dated: March 15, 2022. **Kimberly D. Bose**, Secretary. IFR Doc. 2022–05887 Filed 3–18–22: 8:45 aml

IFR Doc. 2022–05887 Filed 3–18–22; 8:45 am BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-700-000.

Applicants: Transwestern Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Updates to GT&C Sections 13 & 24 to be effective 4/14/2022.

Filed Date: 3/14/22.

Accession Number: 20220314–5149.

Comment Date: 5 p.m. ET 3/28/22.

Docket Numbers: RP22-701-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: Compliance filing: 2022 Annual Penalty Revenue Crediting Report to be effective N/A.

Filed Date: 3/15/22.

Accession Number: 20220315-5025.

Comment Date: 5 p.m. ET 3/28/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 15, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–05888 Filed 3–18–22; 8:45 am] BILLING CODE 6717–01–P