

Renewables, American Electric Power Service Corporation c/o Appalachian Power Company, 1 Riverside Plaza, Columbus, OH 43215; Phone at (614) 716-2240 or email at [jmmagalski@aep.com](mailto:jmmagalski@aep.com).

i. *FERC Contact:* Laurie Bauer at (202) 502-6519, or [laurie.bauer@ferc.gov](mailto:laurie.bauer@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. The Niagara Project consists of: (1) A 52-foot-high, 462-foot-long concrete dam, inclusive of the right non-overflow abutment (70 feet long) and main spillway (392 feet long) with a crest elevation of 885 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (2) a 62-acre impoundment with a gross storage capacity of 425 acre-feet at the normal pool elevation of 884.4 feet NGVD 29; (3) an 11-foot-diameter, 500-foot-long corrugated metal pipe penstock with associated entrance and discharge structures; (4) a 1,500-foot-long bypassed reach; (5) a 92-foot-long, 58-foot-wide, 42-foot-high concrete powerhouse containing two generating units with a total authorized installed capacity of 2.4 megawatts (MW); (6) a 103-foot-long auxiliary spillway with a crest elevation of 886 feet NGVD 29

located downstream of the upstream intake; (7) transmission facilities consisting of 50-foot-long, 2.4-kilovolt (kV) generator leads and a 3-phase, 2.4/12-kV, 2,500-kilovolt ampere (kVA) step-up transformer; and (8) appurtenant facilities.

The Niagara Project operates in a run-of-river (ROR) mode under all flow conditions, where inflow equals outflow, with an average annual generation of 8,557 megawatt-hours between 2018 and 2021. The project is operated to maintain the impoundment at or near elevation 884.4 feet NGVD 29, which is 0.6 foot below the crest of the main spillway. During extreme flow conditions, such as rapidly changing inflows, Appalachian operates the project with a minimum impoundment elevation of 883.4 feet NGVD 29. Appalachian releases a minimum flow of 50 cubic feet per second (cfs), or inflow to the impoundment, whichever is less, below the project. Appalachian provides a minimum flow of 8 cfs into the bypassed reach through the sluice gate or over the spillway.

Appalachian proposes to continue operating the project in a ROR mode and to increase the existing minimum

flow provided to the bypassed reach to 30 cfs. In addition to this measure, which is intended to protect water quality and aquatic resources in the bypassed reach, Appalachian proposes environmental measures for the protection and enhancement of terrestrial and recreation resources.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-2466). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or (202) 502-8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary) .....	March 2022.
Request Additional Information (if necessary) .....	May 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	January 2023. <sup>1</sup>

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 10, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER22-1250-000]

**Arrow Canyon Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Arrow Canyon Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to

intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 31, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human

<sup>1</sup> The Roanoke Logperch Larval Drift Survey, a sub-study of the Fish Community Study, is scheduled to be completed in 2022. In the final license application, Appalachian states that the final study report will be filed in late 2022.

Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: March 11, 2022.

**Kimberly D. Bose**,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-62-000]

#### Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on March 2, 2022, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, TX 77002-2700 filed in the above referenced docket a prior notice pursuant to Section 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act, requesting authorization to abandon one injection/withdrawal well and associated pipelines and appurtenances, located in its Coco C Storage Field in Kanawha County, West Virginia (2022 Coco C Well 7330 Abandonment Project or Project). Columbia proposes to abandon these facilities under authorities granted by its blanket certificate issued in Docket No. CP83-76-000.<sup>1</sup> The proposed abandonments will have no impact on Columbia's existing customers or affect Columbia's existing

storage operations. The estimated cost for the Project is approximately \$1.0 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Dave Hammel, Director, Commercial & Regulatory Law, (832) 320-5861, [dave\\_hammel@tcenergy.com](mailto:dave_hammel@tcenergy.com), Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, TX 77002-2700.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>2</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Public Participation

There are three ways to become involved in the Commission's review of

this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on May 10, 2022. How to file protests, motions to intervene, and comments is explained below.

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>3</sup> any person<sup>4</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>5</sup> and must be submitted by the protest deadline, which is May 10, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

#### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>6</sup> and the regulations under the NGA<sup>7</sup> by the intervention deadline for the project, which is May 10, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an

<sup>3</sup> 18 CFR 157.205.

<sup>4</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>5</sup> 18 CFR 157.205(e).

<sup>6</sup> 18 CFR 385.214.

<sup>7</sup> 18 CFR 157.10.

<sup>1</sup> Columbia Gas Transmission Corporation (predecessor to Columbia Gas Transmission, LLC), 22 FERC ¶ 62,029 (1983).

<sup>2</sup> 18 CFR (Code of Federal Regulations) 157.9.