DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1 Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21–1215–003. Applicants: Assembly Solar I, LLC. Description: Compliance filing: Compliance Filing Under Docket ER21–

1215 to be effective 5/1/2021. Filed Date: 2/7/22. Accession Number: 20220207–5067. Comment Date: 5 p.m. ET 2/28/22. Docket Numbers: ER21–1794–002. Applicants: White Oak Energy LLC. Description: Compliance filing:

Compliance Filing Under Docket ER21– 1794 to be effective 7/1/2021.

Filed Date: 2/7/22. Accession Number: 20220207–5069. Comment Date: 5 p.m. ET 2/28/22. Docket Numbers: ER22–998–000. Applicants: New York State Electric &

Gas Corporation, New York

Independent System Operator, Inc. Description: § 205(d) Rate Filing: New York State Electric & Gas Corporation submits tariff filing per 35.13(a)(2)(iii: 205: E&P Agreement between NYSEG and Watkins Glen Solar (SA 2685) to be effective 1/10/2022.

Filed Date: 2/7/22. *Accession Number:* 20220207–5068.

Comment Date: 5 p.m. ET 2/28/22. Docket Numbers: ER22–999–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2022–02–07_SA 2332 Termination of MidAmerican-Cornbelt-Hudson WDS to be effective 1/21/2022.

Filed Date: 2/7/22.

Accession Number: 20220207–5114. Comment Date: 5 p.m. ET 2/28/22. Docket Numbers: ER22–1000–000. Applicants: Midcontinent

Independent System Operator, Inc., Union Electric Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii: 2022–02–07_SA 2022 Ameren-Kirkwood 2nd Rev WDS to be effective 4/1/2022.

Filed Date: 2/7/22.

Accession Number: 20220207–5131. Comment Date: 5 p.m. ET 2/28/22.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 7, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–02962 Filed 2–10–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-45-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on January 28, 2022, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002, filed in the above referenced docket a prior notice pursuant to Section 157.205 and 157.216(b) of the Federal Energy **Regulatory Commission's regulations** under the Natural Gas Act and the blanket certificate issued by the Commission in Docket No. CP83-76-000,¹ seeking authorization to abandon two injection/withdrawal wells and its associated pipelines and appurtenances located in its Wellington Storage Fields in Lorain County, Ohio. Specifically, Columbia states that the wells and storage line sections, to be abandon, provide little value and contribute only a *de minimis* amount to the total deliverability of the storage field. Columbia estimates the cost of the project to be \$1,200,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy **Regulatory Commission at** FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002, by telephone at (832) 320–5477, or by email at *David_alonzo@ tcenergy.com.*

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on April 8, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations, ⁴ and must be submitted by the protest deadline, which is April 8,

¹ Columbia Gas Transmission Corporation (predecessor to Columbia Gas Transmission, LLC), 22 FERC ¶ 62,029 (1983).

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{4 18} CFR 157.205(e).

2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure ⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is April 8, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https://www.ferc.gov/ resources/guides/how-to/intervene.asp.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before April 8, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22–45–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing." The Commission's eFiling staff are available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

(2) You can file a paper copy of your submission. Your submission must reference the Project docket number CP22–45–000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas, 77002, by telephone at (832) 320-5477, or by email at David_alonzo@ tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208– FERC, or on the FERC website at *www.ferc.gov* using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings. In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/ esubscription.asp.

Dated: February 7, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–02955 Filed 2–10–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15247-000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the South Fork Pumped Storage Project (South Fork Project or project) to be located near Lake Viva Naughton, Lincoln County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any landdisturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Two alternatives are being considered for the South Fork Project. Alternative 1 would consist of the following: (1) An upper reservoir approximately 3.5 miles east of Lake Viva Naughton with a surface area of 210 acres and a storage volume of approximately 3,348 acre-feet created by a 1,870-foot-long, 340-foothigh embankment dam; (2) a new intake/outlet on Lake Viva Naughton, which will serve as the lower reservoir; (3) a 4.2-mile-long steel penstock with a diameter of 23-feet connecting the upper reservoir with the powerhouse/pump station; (4) a 50-foot-long, 150-foot-wide concrete powerhouse/pump station located on the eastern shoreline of Lake Viva Naughton containing three 167megawatt generating/pumping units; (5) a 4.4-mile, 345-kilovolt transmission line and new substation interconnecting

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.