businesses to disaster-impacted areas, consistent with the amount in the Commonwealth's action plan and substantial amendments submitted to and approved by HUD. In section IV.2. of the Federal Register notice published on February 19, 2019 (84 FR 4844) (the "February 2019 Notice"), the Department amended this waiver and alternative requirement to authorize the use of an additional \$10,000,000 of the Commonwealth's CDBG–DR funds for tourism and marketing activities. HUD required the waiver and alternative requirement to expire two years after the Commonwealth's first draw of its CDBG-DR funds allocated in the Federal Register notice published on February 9, 2018. In section VI.C. of the Federal Register notice published on January 6, 2021, HUD extended the waiver and alternative requirement, in accordance with the August 2018 Notice and February 2019 Notice, as referenced above, for one year due to issues related to the Coronavirus Disease 2019 (COVID–19) pandemic. This one-year extension expired on February 8, 2022.

Tourism is a significant part of the Commonwealth's economy and was severely impacted by Hurricanes Irma and Maria and further impacted by the COVID-19 pandemic. The expiration of the waiver and alternative requirement for tourism and marketing activities limits the ability of the Commonwealth to use the CDBG–DR funds during its peak tourism season, interrupting economic development gains made by the Commonwealth in its use of CDBG-DR funds for disaster recovery. As a result, the Secretary has determined that good cause exists to grant the waiver and alternative requirement described above, in accordance with the August 2018 Notice and February 2019 Notice, so that the Commonwealth may carry out tourism and marketing activities permitted by the waiver and alternative requirement for 180 days from the applicability date of this notice. HUD may further extend the waiver and alternative requirements administratively, if requested by the Commonwealth and good cause for such an extension exists at that time.

#### James Arthur Jemison, II,

Principal Deputy Assistant Secretary for Community Planning and Development. [FR Doc. 2022–02770 Filed 2–9–22; 8:45 am] BILLING CODE 4210–67–P

### **INTER-AMERICAN FOUNDATION**

#### Sunshine Act Meetings

TIME AND DATE:

February 16, 2022, 10:00 a.m.–10:30 a.m. ET.

February 17, 2022, 12:30 p.m.–2.30 p.m. ET.

**PLACE:** Via tele-conference.

**STATUS:** Meeting of the IAF Board of Directors, closed to the public as provided for by 22 CFR 1004.4(b)

## MATTERS TO BE CONSIDERED:

Executive Session

**CONTACT PERSON FOR MORE INFORMATION:** Aswathi Zachariah, General Counsel, (202) 683–7118.

For Dial-in Information Contact: Denetra McPherson, Paralegal, (202) 688–3054.

The Inter-American Foundation is holding this meeting under the Government in the Sunshine Act, 5 U.S.C. 552(b).

#### Aswathi Zachariah,

General Counsel.

[FR Doc. 2022–03009 Filed 2–8–22; 4:15 pm] BILLING CODE 7025–01–P

#### DEPARTMENT OF THE INTERIOR

#### **Bureau of Indian Affairs**

[223A2100DD/AAKC001030/ A0A501010.999900]

#### San Carlos Irrigation Project—Power Division, Arizona Power Rate Adjustment

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice of proposed rate adjustment.

**SUMMARY:** The Bureau of Indian Affairs (BIA) proposes to adjust electric power rates for the Power Division of San Carlos Irrigation Project (SCIP/PD). **DATES:** 

*Comments due:* Interested parties may submit comments on the proposed rate adjustments on or before April 11, 2022.

*Meeting date:* BIA will hold a public meeting on the proposed rates March 3, 2022.

**ADDRESSES:** All comments on the proposed rate adjustments must be in writing. You may send comments via email to *comments@bia.gov*. Please reference "Rate Adjustment for SCIP-Power Division" in the subject line. Or you may submit comments to: Mr. David Fisher, Chief, Division of Water and Power, Office of Trust Services, 13922 Denver West Parkway, Suite 300, Lakewood, Colorado 80401.

FOR FURTHER INFORMATION CONTACT: For details about SCIP/PD, please contact Catherine Wilson, Acting Deputy Regional Director, Bureau of Indian Affairs, Western Region, 2600 N Central Avenue, Phoenix, AZ 85004, (602) 379– 6600.

**SUPPLEMENTARY INFORMATION:** The table in this notice provides current and proposed electric power rates for 2022 and 2023.

#### **Public Meeting**

We will hold a public meeting on the proposed rate adjustments on March 3, 2022, at 5 p.m. MST time. To best accommodate all customers and ensure everyone's safety, we will be holding a virtual meeting. Please register in advance at: https://zoom.us/webinar/ register/WN\_Eic1E73-RpGTYIhEPoWEvQ. The purpose of the public meeting will be to answer questions about the proposed rate increase.

# What is the meaning of key terms used in this notice?

*BIA* means the Bureau of Indian Affairs within the United States Department of the Interior or the BIA's authorized representative.

*Bill* means our written statement notifying you of the charges and/or fees you owe the United States for the administration, operation, maintenance, rehabilitation, and/or construction of the electric power utility servicing you.

*CFR* means Code of Federal Regulations.

*Customer* means any person or entity to whom we provide service.

*Customer service* is the assistance or service provided to customers, except for the actual delivery of electric power or energy. Customer service may include: Line extension, system upgrade, meter testing, connections or disconnection, special meter reading, or other assistance or service as provided in each utility's Operations Manual.

*Day(s)* means calendar day(s). *Demand* is measured in kilowatts by the utility's meter and represents the rate at which electricity is consumed in a fifteen-minute period of maximum use.

*Electric power* means the energy we deliver to meet customers' electrical needs.

*Electric power rate* means the charges we establish for delivery of energy to our customers, which includes administration costs and operation and maintenance costs in addition to the cost of purchased power.

*Electric power utility* means all structures, equipment, components, and human resources necessary for the delivery of electric service.

*Electric service* means the delivery of electric power by our utility to our customers.