

FERC FORM 561—ANNUAL REPORT OF INTERLOCKING DIRECTORATES

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
2,700	1	2,700	0.25 hrs.; \$21.75 ...	675 hrs.; \$58,725 ..	\$21.75

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 4, 2022.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2022–02834 Filed 2–9–22; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–534–000.
Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Negotiated Rate PAL—World Fuel Services, Inc. to be effective 2/3/2022.

Filed Date: 2/2/22.
Accession Number: 20220202–5140.
Comment Date: 5 p.m. ET 2/14/22.

Docket Numbers: RP22–535–000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing:

Negotiated Rate PAL Agreements—Koch and Mercuria to be effective 2/2/2022.

Filed Date: 2/2/22.
Accession Number: 20220202–5172.
Comment Date: 5 p.m. ET 2/14/22.

Docket Numbers: RP22–536–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedule S–2 Tracker Filing eff 2–1–2022 to be effective 2/1/2022.

Filed Date: 2/3/22.
Accession Number: 20220203–5111.
Comment Date: 5 p.m. ET 2/15/22.
Docket Numbers: RP22–537–000.
Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Negotiated Rate PAL—World Fuel Services, Inc. Agreements VR1089 and VR1090 to be effective 2/4/2022.

Filed Date: 2/3/22.
Accession Number: 20220203–5113.

Comment Date: 5 p.m. ET 2/15/22.
Docket Numbers: RP22–538–000.
Applicants: Puget Sound Energy.

Description: § 4(d) Rate Filing: Amendment No. 14 and 15 to be effective 1/14/2015.

Filed Date: 2/3/22.
Accession Number: 20220203–5137.
Comment Date: 5 p.m. ET 2/15/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 4, 2022.
Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–02849 Filed 2–9–22; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–42–000]

Northern Natural Gas Company; Notice of Application and Establishing Intervention Deadline

Take notice that on January 21, 2022, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, NE 68124, filed an application under sections 7(c) and 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission’s regulations requesting authorization to: (1) Abandon in-place the A-line and appurtenances in Boone, Webster, Wright, and Hancock counties, Iowa; and (2) install the D-line extension and above-ground facilities, all with appurtenances, in Wright County, Iowa. Northern estimates the cost for the project to be \$31,245,046.

Specifically, Northern proposes to abandon approximately 82.70 miles of 20-inch-diameter pipeline on Northern’s IAM60601 A-line system and appurtenances. Northern also requests authorization to construct and operate an approximately 6.04-mile extension of its 30-inch-diameter Ogden to Ventura IAM60604 D-line and appurtenances to replace the capacity associated with the abandoned A-line, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy