

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* PR22–23–000.

*Applicants:* Columbia Gas of Maryland, Inc.

*Description:* Submits tariff filing per 284.123(b),(e): CMD SOC Rates effective Jan 1 2022 to be effective 1/1/2022.

*Filed Date:* 2/1/2022.

*Accession Number:* 20220201–5177.

*Comments/Protests Due:* 5 p.m. ET 2/22/2022.

*Docket Numbers:* PR22–20–001.

*Applicants:* Columbia Gas of Maryland, Inc.

*Description:* Submits tariff filing per 284.123(b),(e): CMD Amended SOC filing Effective Dec 3 2021 to be effective 12/3/2021.

*Filed Date:* 2/1/2022.

*Accession Number:* 20220201–5165.

*Comments/Protests Due:* 5 p.m. ET 2/22/2022.

*Docket Numbers:* RP22–534–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL—World Fuel Services, Inc. to be effective 2/3/2022.

*Filed Date:* 2/2/22.

*Accession Number:* 20220202–5140.

*Comment Date:* 5 p.m. ET 2/14/22.

*Docket Numbers:* RP22–535–000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL Agreements—Koch and Mercuria to be effective 2/2/2022.

*Filed Date:* 2/2/22.

*Accession Number:* 20220202–5172.

*Comment Date:* 5 p.m. ET 2/14/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP21–1001–003.

*Applicants:* Texas Eastern.

*Description:* Texas Eastern Transmission, LP submits tariff filing per 154.203: TETLP Rate Case Compliance Filing RP21–1001–000 to be effective 2/1/2022.

*Filed Date:* 01/31/2022.

*Accession Number:* 20220131–5058.

*Comment Date:* 5 p.m. ET 2/14/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–02698 Filed 2–8–22; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22–350–001.

*Applicants:* PacifiCorp.

*Description:* Tariff Amendment: Idaho Falls Power JOOA Deficiency Filing to be effective 4/4/2022.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203–5001.

*Comment Date:* 5 p.m. ET 2/24/22.

*Docket Numbers:* ER22–988–000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Dallas County Solar LGIA Filing to be effective 1/20/2022.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203–5085.

*Comment Date:* 5 p.m. ET 2/24/22.

*Docket Numbers:* ER22–989–000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Talladega Solar LGIA Filing to be effective 1/20/2022.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203–5086.

*Comment Date:* 5 p.m. ET 2/24/22.

*Docket Numbers:* ER22–990–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 5819; Queue No. AF2–043 to be effective 9/29/2020.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203–5095.

*Comment Date:* 5 p.m. ET 2/24/22.

*Docket Numbers:* ER22–991–000.

*Applicants:* PPL Electric Utilities Corporation, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: PPL Electric Utilities Corporation submits tariff filing per 35.13(a)(2)(iii): PPL submits revisions to OATT to add a new Attachment M–2 to be effective 4/4/2022.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203–5096.

*Comment Date:* 5 p.m. ET 2/24/22.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

*Docket Numbers:* QM22–7–000.

*Applicants:* ALLETE, Inc.

*Description:* Application of ALLETE, Inc. to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

*Filed Date:* 2/3/22.

*Accession Number:* 20220203–5091.

*Comment Date:* 5 p.m. ET 3/3/22.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RD22–2–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for approval of Proposed Reliability Standards Related to Establishing and Communicating System Operating Limits.

*Filed Date:* 6/28/21.

*Accession Number:* 20210628–5188.

*Comment Date:* 5 p.m. ET 2/24/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 3, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-02697 Filed 2-8-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21-498-000]

#### **Columbia Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Virginia Electrification Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Virginia Electrification Project (Project) involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Louisa County, Virginia; Goochland County, Virginia; and Prince George County, Virginia. The Commission will use this EIS in its decision-making process to determine whether the Project is in the public convenience and necessity. The schedule for preparation of the EIS is discussed in the *Schedule for Environmental Review* section of this notice.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and the EIS* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document, including comments on potential alternatives and impacts, and any relevant information, studies, or analyses of any kind concerning impacts affecting the quality of the human environment. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 3, 2022. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not grant, exercise, or oversee the exercise of eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Columbia provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the Natural Gas Questions or Landowner Topics link.

#### **Public Participation**

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21-498-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called *eSubscription*. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

#### **Summary of the Proposed Project, the Project Purpose and Need, and Expected Impacts**

Columbia proposes modifications and a certificated horsepower increase to Columbia’s existing Boswells Tavern Compressor Station and expansion of the existing Boswells Tavern point of receipt in Louisa County, Virginia; modifications and a certificated horsepower increase to Columbia’s existing Goochland Compressor Station in Goochland County, Virginia; and a certificated horsepower increase at Columbia’s existing Petersburg Compressor Station in Prince George County, Virginia. The Project would provide about 35,000 dekatherms per day of incremental mainline capacity on Columbia’s pipeline system. According to Columbia, its Project would address a request from Columbia Gas of Virginia, an unaffiliated local distribution