

transmission line; and (15) appurtenant facilities.

The Gregory B. Jarvis Project takes advantage of the releases prescribed by the New York State Canal Corporation (NYS Canal Corp) in accordance with the 2012 Hinckley Reservoir Operating Diagram to generate power. Project operation is adjusted on a twice-weekly basis. NYPA does not deviate from the operating diagram unless directed to do so by the NYS Canal Corp. Reservoir levels are maintained between 1,195 feet and 1,225 feet (the elevation of the spillway crest); however, reservoir water levels can fall below 1,195 feet during a dry season. The Gregory B. Jarvis Project does not operate when reservoir levels are below 1,195 feet.

The project has two horizontal Kaplan units which are each capable of operating between 300 and 900 cubic feet per second (cfs) for a total hydraulic capacity of 1,800 cfs under normal operating conditions. At flows within the operating range of the units (300 to 1,800 cfs), the project provides outflow via generation. At flows below 300 cfs, or when the reservoir water surface elevation is below 1,195 feet, the project does not operate. During these conditions, the low-level sluice gate no. 4 is used to pass a minimum flow of 160 cfs. At flows greater than 1,800 cfs, and when the reservoir water surface elevation is greater than 1,225 feet, downstream releases are passed via a combination of generation and spillage.

NYPA occasionally operates the project in peaking mode. When NYPA is peaking, it will average the outflow required by the operating diagram over

the course of the day. When operated in this manner, the project generates with a lower outflow during non-peak demand periods and then generates with a higher outflow during peak demand periods such that the total daily average flow is equal to the outflow prescribed by the operating diagram.

NYPA proposes to continue operating the project in the same manner as the current license and is not proposing to install any new structures as part of the relicensing. The project generated an annual average of approximately 28,863 megawatt-hours between 2010 and 2019.

m. A copy of the application is available for review on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the

proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule*: The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	March 2022.
Filing of Reply Comments	April 2022.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying

authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

Dated: January 12, 2022.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2022-00925 Filed 1-18-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-35-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on January 3, 2022, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, TX 77002-2700 filed in the above referenced docket a prior notice pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations

under the Natural Gas Act (NGA), requesting authorization to abandon four injection/withdrawal wells and associated pipelines and appurtenances, located in its Guernsey, Laurel, and McArthur Storage Fields in Guernsey, Hocking, and Vinton Counties, Ohio, respectively. Columbia proposes to abandon these facilities under authorities granted by its blanket certificate issued in Docket No. CP83–76–000.¹ The proposed abandonments will have no impact on Columbia's existing customers or affect Columbia's existing storage operations. The estimated cost for the Project is approximately \$2.5 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, at (832) 320–5477 or david_alonzo@tcenergy.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final

environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on March 14, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,³ any person⁴ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁵ and must be submitted by the protest deadline, which is March 14, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the

Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁶ and the regulations under the NGA⁷ by the intervention deadline for the project, which is March 14, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 14, 2022. *The filing of a comment alone will not serve to make the filer a party to the proceeding.* To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22–35–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is

¹ *Columbia Gas Transmission Corporation* (predecessor to Columbia Gas Transmission, LLC), 22 FERC ¶ 62,029 (1983).

² 18 CFR (Code of Federal Regulations) 157.9.

³ 18 CFR 157.205.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 157.205(e).

⁶ 18 CFR 385.214.

⁷ 18 CFR 157.10.

located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing"; or ⁸

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP22-35-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: 700 Louisiana Street, Suite 1300, Houston, TX 77002-2700 or david_alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: January 12, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-00923 Filed 1-18-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-336-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3864 Seven Cowboy Wind Project IGIA—Deficiency Response to be effective 10/15/2021.

Filed Date: 1/12/22.

Accession Number: 20220112-5062.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-487-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3870 White Rock Wind West GIA—Deficiency Response to be effective 11/9/2021.

Filed Date: 1/12/22.

Accession Number: 20220112-5059.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-805-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022-01-12_SA 3453 Ameren Illinois-Dressor Plains Solar 1st Rev GIA (J811) to be effective

12/28/2021.

Filed Date: 1/12/22.

Accession Number: 20220112-5056.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-806-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022-01-12_SA 3366 Termination of Calhoun Solar-Consumers Energy FCA (J758) to be effective

1/13/2022.

Filed Date: 1/12/22.

Accession Number: 20220112-5058.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-807-000.

Applicants: CPV Keenan II Renewable Energy Company, LLC.

Description: § 205(d) Rate Filing: Category 1 Status Filing to be effective 3/14/2022.

Filed Date: 1/12/22.

Accession Number: 20220112-5066.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-808-000.

Applicants: Alabama Power

Company.

Description: § 205(d) Rate Filing: Solarpack Development (Warrenton Solar) LGIA Filing to be effective 12/28/2021.

Filed Date: 1/12/22.

Accession Number: 20220112-5075.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-809-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 2987; Queue No. AC1-073 (amend) to be effective 4/4/2018.

Filed Date: 1/12/22.

Accession Number: 20220112-5092.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-810-000.

Applicants: Bicient (California)

Malburg LLC.

Description: Tariff Amendment: Notice of Cancellation to be effective 1/13/2022.

Filed Date: 1/12/22.

Accession Number: 20220112-5096.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-811-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Exelon NITSA (OR DA) SA 943 Rev 3 to be effective 1/1/2022.

Filed Date: 1/12/22.

Accession Number: 20220112-5098.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-812-000.

Applicants: ITC Midwest LLC.

Description: § 205(d) Rate Filing: Filing of Fifth Amended and Restated Corn Belt-IPL IA to be effective 3/14/2022.

Filed Date: 1/12/22.

Accession Number: 20220112-5110.

Comment Date: 5 p.m. ET 2/2/22.

Docket Numbers: ER22-813-000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO Section 205 filing of LGIA among NYISO, LIPA and Peconic SA No. 2672 to be effective 12/31/2021.

Filed Date: 1/12/22.

Accession Number: 20220112-5115.

Comment Date: 5 p.m. ET 2/2/22.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

⁸ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.