

1086TH—MEETING—Continued
[Open Meeting: January 20, 2022, 10 a.m.]

Item No.	Docket No.	Company
E-5	ER22-704-000 (not consolidated)	Energy Center Dover, LLC and Monitoring Analytics, LLC.
	EL22-22-000	PJM Interconnection, L.L.C.
E-6	ER20-1828-000; ER20-1828-001; ER20-1828-002	PacifiCorp.
E-7	ER21-2778-000	UGI Corporation.
E-8	ER20-1832-001	PJM Interconnection, L.L.C., Duke Energy Ohio, Inc., and Duke Energy Kentucky, Inc.
E-9	ER21-1215-002	Assembly Solar I, LLC.
E-10	ER20-2541-001	Entergy Louisiana, LLC.
E-11	ER22-448-000	Northern Indiana Public Service Company LLC, Indiana Crossroads Solar Generation LLC, and Meadow Lake Solar Park LLC.
	ER22-449-000	Northern Indiana Public Service Company LLC, Dunn's Bridge I Solar Generation LLC, and Dunns Bridge Solar Center, LLC.
E-12	ER20-1090-000; ER20-1961-000; ER20-1961-001	NorthWestern Corporation.
E-13	EC21-56-000	Southwest Power Pool, Inc.
E-14	EL21-79-000	Duke Energy Indiana, LLC, and GIC Infra Holdings Pte. Ltd.
E-15	EL21-90-000	<i>Illinois Municipal Electric Agency v. PJM Interconnection, L.L.C.</i>
	EL21-47-001	<i>Basin Electric Power Cooperative and North Iowa Municipal Electric Cooperative Association v. Southwest Power Pool, Inc.</i>
E-16	EL22-12-000	<i>Green Development, LLC v. New England Power Company and Narragansett Electric Company.</i>
E-17	EL19-47-000	Persimmon Creek Wind Farm 1, LLC.
	EL19-63-000	<i>Independent Market Monitor for PJM v. PJM Interconnection, L.L.C.</i>
	ER21-2444-000; ER21-2877-000	<i>Office of the People's Counsel for the District of Columbia, Delaware Division of the Public Advocate, Citizens Utility Board, Indiana Office of Utility Consumer Counselor, Maryland Office of People's Counsel, Pennsylvania Office of Consumer Advocate, West Virginia Consumer Advocate Division, and PJM Industrial Customer Coalition v. PJM Interconnection, L.L.C.</i> PJM Interconnection, L.L.C.
Gas		
G-1	RM20-14-001	Five-Year Review of the Oil Pipeline Index.
G-2	RP21-1001-001; RP21-1001-000	Texas Eastern Transmission, LP.
Hydro		
H-1	P-2883-009	Aquenergy Systems, LLC.
H-2	P-3023-014	Blackstone Hydro, Inc.
H-3	P-9985-033	Rivers Electric Company, Inc. and Rivers Electric LLC.
Certificates		
C-1	IN19-4-000	Rover Pipeline, LLC and Energy Transfer Partners, L.P.
C-2	CP16-9-011; CP16-9-012	Algonquin Gas Transmission, LLC and Maritimes & Northeast Pipeline, L.L.C.
C-3	CP18-46-004	Adelphia Gateway, LLC.
C-4	CP15-490-002	Delfin LNG LLC.

The public is invited to listen to the meeting live at <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to hear this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its audio webcast. The Capitol Connection provides technical support for this free audio webcast. It will also offer access to this event via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

Issued: January 13, 2022.
Kimberly D. Bose,
Secretary.
[FR Doc. 2022-01040 Filed 1-14-22; 4:15 pm]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2701-061]

**Erie Boulevard Hydropower, L.P.;
Notice of Application Accepted for
Filing, Soliciting Motions To Intervene
and Protests, Ready for Environmental
Analysis, and Soliciting Comments,
Recommendations, Preliminary Terms
and Conditions, and Preliminary
Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2701–061.

c. *Date filed*: February 26, 2021.

d. *Applicant*: Erie Boulevard Hydropower, L.P. (Erie).

e. *Name of Project*: West Canada Creek Hydroelectric Project (West Canada Creek Project).

f. *Location*: The existing project is located on West Canada Creek, a tributary of the Mohawk River, in the counties of Oneida and Herkimer, New York. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Steven Murphy, Director, Licensing, Brookfield Renewable, 33 West 1st Street South, Fulton, NY 13069, (315) 598–6130, steven.murphy@brookfieldrenewable.com.

i. *FERC Contact*: Emily Carter, (202) 502–6512 or Emily.Carter@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2701–061.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing West Canada Creek Project consists of the following two developments:

The Prospect Development includes:

(1) A 176-acre impoundment with a normal surface elevation of 1,161.5 feet;¹ (2) a dam that consists of a 306-foot-long, 45-foot-high concrete overflow spillway with three 27-foot-wide Tainter gates; (3) a 400-foot-long, 47-foot-high north dike and a 475-foot-long, 47-foot-high south dike; (4) a 4,500-foot-long, 22-foot-high canal extending from the south dike to a concrete intake; (5) a 430-foot-long, 13.5-foot-diameter steel penstock leading from the intake to the 76-foot-long, 62-foot-wide reinforced concrete powerhouse containing a single turbine generator unit with a nameplate capacity of 17.3 megawatts (MW); (6) an approximate 1.2-mile-long bypassed reach between the Prospect dam and the powerhouse; (7) 6.9-kilovolt (kV) generator leads that run from the powerhouse to a substation with a 15-kV breaker, 6.6/46-kV transformer, and a 46-kV switch connecting to the National Grid interconnection point within the substation; and (8) appurtenant facilities.

The Trenton Development includes:

(1) A 288-foot-long and 60-foot-high concrete and masonry dam having an overflow section with a crest elevation of 1,017.9 feet, approximately 100 feet long surmounted by 6-foot hinged flashboards and a 10-foot by 15-foot sluice gate; (2) a concrete spillway approximately 160 feet long with a crest elevation of 1,016.2 feet surmounted by a pneumatic flashboard system with a crest elevation of 1,023.9 when fully inflated, discharging into a spillway channel excavated into rock around the east abutment of the dam; (3) a reservoir having a surface area of 9 acres and a gross storage capacity of 264 acre-feet at a normal pool elevation of 1,023.9 feet; (4) six 5-foot-diameter sluice pipes through the dam and two concrete-sealed 5-foot-diameter pipes; (5) a reinforced-concrete intake structure having a lift gate and trashracks along the west bank of the reservoir; (6) a 14-

foot-diameter conduit comprising: (a) A 1,275-foot-long concrete-lined tunnel section; (b) a 40-foot-long steel-lined tunnel section; and (c) a 2,075-foot-long steel pipe section; (7) a bifurcation; (8) a steel penstock comprising: (a) A short 12-foot-diameter section connecting to a surge tank and leading to a 125-foot-long, 12-foot-diameter section connecting to a manifold; and (b) three 138-foot-long, 7-foot-diameter sections serving generating Units 5, 6, and 7; (9) a 263-foot-long, 7-foot-diameter steel penstock to Units 1 through 4; (10) Units 1 through 4 in Powerhouse No. 1 retired in-place and Powerhouse No. 2 containing generating Unit 5 (7.4 MW), Unit 6 (7.65 MW), and Unit 7 (7.4 MW)—for a total nameplate rating of 22.45-MW operated at a 255-foot head and a maximum flow of 1,450 cubic feet per second; (11) the 13.2-kV generator leads, the 15-kV switchgear, the 13.2/46-kV transformers, the 46-kV switchgear connecting to the main 46-kV bus, and the associated station services transformer banks and low voltage switchgear; and (12) appurtenant facilities.

The West Canada Creek Project operates off of outflows from the New York Power Authority's Hinckley-Jarvis Hydroelectric Project's (FERC No. 3211) reservoir (Hinckley Reservoir) that discharges into the upper end of the Prospect Development's reservoir.

Erie proposes to continue operating the project in the same manner as the current license and is not proposing to install any new structures as part of the relicensing. The project generated an annual average of 77,161 megawatt-hours between 2011 and 2019.

m. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the

¹ All elevations refer to the National Geodetic Vertical Datum of 1929.

proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST,” “MOTION TO INTERVENE,” “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “PRELIMINARY TERMS AND CONDITIONS,” or “PRELIMINARY FISHWAY PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served

upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:
The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	March 2022.
Filing of Reply Comments	April 2022.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

Dated: January 12, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-00922 Filed 1-18-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Privacy Act of 1974; System of Records

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of a modified system of records.

SUMMARY: The Federal Energy Regulatory Commission (FERC) is publishing notice of modifications to an

existing FERC system of records, FERC-56 titled *Management, Administrative, and Payroll System (MAPS) Financials System*, and reissuing this system of records under its new name titled FERC-56—PeopleSoft Financials. In accordance with the Privacy Act of 1974, and to comply with the Office of Management and Budget (OMB) Memorandum M-17-12, *Preparing for and Responding to a Breach of Personally Identifiable Information*, January 3, 2017, this notice will create 13 new routine uses, including two new routine uses that will permit FERC to disclose information as necessary in response to an actual or suspected breach that pertains to a breach of its own records or to assist another agency in its efforts to respond to a breach. This System of Records Notice (SORN) also describes the Commission’s financial management application name change, and the inclusion of new breach response routine uses.

DATES: In accordance with 5 U.S.C. 552a(e)(4) and (11), this system of records notice is effective upon publication, with the exception of the routine uses, which will go into effect February 18, 2022, unless comments have been received from interested members of the public requiring modification and republication of the notice. Please submit any comments by February 18, 2022.

ADDRESSES: Any person interested in commenting on the establishment of this modified system of records may do so by submitting comments electronically to: *Privacy@ferc.gov* (Include reference to “PeopleSoft Financials—FERC-56” in the subject line of the message.)

For United States Postal Service-delivered mail: Director, Office of External Affairs, Federal Energy

Regulatory Commission, 888 First Street NE, Room 4A-05, Washington, DC 20426.

For hand-delivered or courier-delivered mail: Director, Office of External Affairs, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Mittal Desai, Chief Information Officer & Senior Agency Official for Privacy, Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502-6432.

SUPPLEMENTARY INFORMATION: FERC maintains the PeopleSoft Financials system, the Commission’s official financial management system that is used to account for and control appropriated resources and to maintain accounting and financial information associated with the operations of FERC. There are several changes to this System of Records Notice since its last publication.

First, the Management, Administrative, and Payroll System (MAPS) Financials System (FERC-56) System of Records Notice was last published in the **Federal Register** on September 23, 2009 (74 FR 48530). This notice is being modified to inform the public that this system has undergone a name change and will no longer be called Management, Administrative, and Payroll System Financials System. This system is now called PeopleSoft Financials. Second, FERC is modifying the existing routine uses for this system to include, among others, routine uses that allow FERC the ability to disclose records in response to a breach involving its own records or to assist another agency in its efforts to respond to a breach, in compliance with Office