

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AC22–28–000]

**Notice of Filing; Virginia Electric and Power Company, d/b/a Dominion Energy Virginia**

Take notice that on December 30, 2021, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (DEV) submitted a request for approval to use Account 182.2, Unrecovered Plant and Regulatory Study Costs, of the Federal Energy Regulatory Commission's (Commission) Uniform System of Accounts for its (i) unrecovered 2019 plant retirement costs and (ii) remaining unrecovered plant balances related to certain early generating plant retirements announced in 2020, upon retirement in 2023, and a waiver to record the subsequent amortization to Account 403, Depreciation Expense, over the respective state jurisdictions' recovery period.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on January 27, 2022.

Dated: January 10, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–00681 Filed 1–13–22; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2544–052]

**Hydro Technology Systems, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2544–052.

c. *Date Filed:* December 27, 2021.

d. *Applicant:* Hydro Technology Systems, Inc. (HTS).

e. *Name of Project:* Meyers Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Colville River near the city of Kettle Falls, Stevens County, Washington. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Benjamin Hendrickson, President, Hydro Technology Systems, Inc., 897 Greenwood Loop Rd., P.O. Box 245, Kettle Falls, WA 99141; Telephone (509) 933–7629.

i. *FERC Contact:* Maryam Zavareh, (202) 502–8474 or [maryam.zavareh@ferc.gov](mailto:maryam.zavareh@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 25, 2022. The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Meyers Falls Project consists of a 10-acre impoundment at normal maximum elevation of 1,515.4 feet above mean sea level (msl); a 306-foot-long, 24.5-foot-long concrete dam with a spillway section in the middle containing five spillway bays, each 18 feet, 10 inches wide with 2-foot-high wooden flashboards on top; a fish bypass on the right side of the spillway; a 360-foot-long, 20-foot-deep intake channel; a 323-foot-long, 4-foot-diameter, concrete penstock; a 31.5-foot-wide, 55.5-foot-long, 15.5-foot-high steel reinforced concrete powerhouse containing two generating units with a total installed capacity of 1.2 megawatts; a 3,500-foot-long, 3.8-kilovolt transmission line; and appurtenant facilities. The project generates an annual average of 7,883 megawatt-hours.

HTS proposes to continue to operate the project in a run-of-river mode. The project operates within a flow range of