FERC–725, CERTIFICATION OF ELECTRIC RELIABILITY ORGANIZATION; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS

Type of respondent	Type of reporting requirement	Number of respondents (A)	Annual number of responses per respondent (B)[6]	Total number of responses (A) × (B) = (C)	Average burden hours & cost ($) per response (rounded) (D)	Estimated total annual burden hrs. & cost ($) (rounded) (C) × (D)
Electric Reliability Organization (ERO).	Self-Assessment	1	.2	.2	4,160hrs.; $346,950	832 hrs.; $69,390.
	Reliability Assessments		5.0	5.0	10,400 hrs.; $867,360	52,000 hrs.; $4,336,800.
	Reliability Compliance		2	2	17,680 hrs.; $1,474,512.	35,360 hrs.; $2,949,024.
	Standards Development		1	1	20,800 hrs.; $1,734,720.	35,360 hrs.; $2,949,024.
	Other Reporting		1	1	4,160 hrs.; $346,944	4,160 hrs.; $346,944.
ERO, Sub-Total					*113,152 hrs.; $9,436,877..*	
Regional Entities	Self-Assessment	6	.2	1.2	4,160 hrs.; $346,944	4,992 hrs.; $416,332.8.
	Reliability Assessments		1	6	15,600 hrs.; $1,301,040.	93,600 hrs.; $7,806,240.
	Reliability Compliance		1	6	47,840 hrs.; $3,989,856.	287,040 hrs.; $23,939,136.
	Standards Development		1	6	4,680 hrs.; $390,312	28,080 hrs.; $2,341,872.
	Other Reporting		1	6	1,040 hrs.; $86,736	7,280 hrs.; $607,152.
Regional Entities, Sub-Total.					*420,992 hrs.; $35,110,732.6..*	
Registered Entities	Stakeholder Survey	estimated 1,496	.2	299.2	8 hrs.; $667.20	2,393.6 hrs.; $199,626.2.
	Reliability Compliance		1	1,496	400 hrs.; $33,360	598,400 hrs.; $49,906,186.
Registered Entities, Sub-Total.						*600,793.60 hrs.; $50,106,186.*
Total Burden Hrs. and Cost.						1,134,938 hrs.; $94,653,796.

As indicated in the table, there was a decrease from seven to six in the number of Regional Entities because the Florida Reliability Coordinating Council (FRCC) dissolved in July 2019. Other changes from previous estimates are based on new data in the proposed NERC 2022 Business Plan and Budget to reflect changes in the number of FTEs (full-time equivalent employees) working in applicable areas. Reviewing the NERC Compliance database, we determined the number of unique U.S. entities is 1,496 (compared to the previous value of 1,409). Lastly, in several instances, the amount of time an FTE devotes to a given function may have been increased or decreased.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 5, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00353 Filed 1–11–22; 8:45 am]

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[6] In instances where the number of responses per respondent is ''1,'' the Commission Staff thinks that the actual number of responses varies and cannot be estimated accurately.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11–6–014]

Notice of Filing; North American Electric Reliability Corporation

Take notice that on November 17, 2021, the North American Electric Reliability Corporation submitted an annual report on the Find, Fix, Track and Compliance Exception programs, in accordance with the Federal Energy Regulatory Commission's (Commission) Orders.[1]

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using

[1] *See, North American Electric Reliability Corp.,* 138 FERC 61,193 (2012); *North American Electric Reliability Corp.,* 143 FERC 61,253 (2013); *North American Electric Reliability Corp.,* 148 FERC 61,214 (2014); *North American Electric Reliability Corp.,* Docket No. RC11–6–004 (Nov. 13, 2015) (delegated letter order).

the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on January 20, 2022.

Dated: January 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00409 Filed 1–11–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22–773–000]

Mulligan Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Mulligan Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 26, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov.* To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Dated: January 6, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–00428 Filed 1–11–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15253–000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Great Divide Energy Park LLC

On December 10, 2021, Great Divide Energy Park LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the Great Divide Closed Loop Pumped Storage Hydro Project to be located near Jeffery City, in Fremont County, Wyoming. The proposed project would be located in part on federal lands administered by the U.S. Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following new facilities: (1) A 5,062-foot-long earthen and/or roller compacted concrete embankment, creating a reservoir with a normal maximum water surface area of 8,900 feet and a storage capacity of 6,000 acre-feet; (2) a 4,093-foot-long, 18-foot diameter steel penstock that would convey water from the upper reservoir to the turbine/pump units in the powerhouse and to the lower reservoir; (3) a 760-foot-long, 200-foot-wide powerhouse located adjacent to the lower reservoir containing three 133–MW quaternary turbine/pump unit pairs for a combined capacity of approximately 399 megawatts; (4) a 5,371-foot-long earthen and/or roller compacted concrete embankment, creating a lower reservoir with a normal maximum water surface area of 7,850 feet and a storage capacity of 6,000 acre-feet; (5) gravel access roads to provide access to the upper or lower reservoirs from existing roads; (6) a 2.37 mile-long, 230 kilovolts (kV) transmission line; and (7) appurtenant facilities. The estimated annual generation of the Great Divide Closed Loop Pumped Storage Hydro Project would be approximately 1,861 gigawatt-hours, (GWhs).

Applicant Contact: Mr. Carl Borgquist, CEO Great Divide Energy Park LLC, 612 East Main St., Suite C,