As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https://www.ferc.gov/resources/guides/how-to/intervene.asp.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 4, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22–34–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing"; or 7

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP22–34–000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Tina Hardy, Manager, Rates and Regulatory, Southern Natural Gas Company LLC, Post Office Box 2563, Birmingham, Alabama 35202-2563, at (205) 325-3668; or email at Tina Hardy@kindermorgan.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project. Dated: January 3, 2022. **Kimberly D. Bose,**

Secretary.

[FR Doc. 2022–00095 Filed 1–6–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-729-000]

CPV Retail Energy LP; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of CPV Retail Energy LP's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 24, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

⁷ Additionally, you may file your comments electronically by using the eComment feature,

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: January 3, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-00090 Filed 1-6-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15245-000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Saddle Mountains Pumped Storage Project (Saddle Mountains Project or project) to be located near Crab Creek and the Columbia River in Grant County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Two alternatives are being considered for the Saddle Mountains Project. Alternative 1 would consist of the following new facilities: (1) An upper reservoir located approximately 7 miles east of Beverly, Washington, with a surface area of 312 acres and a storage volume of approximately 4,750 acre-feet created by a 1,300-foot-long, 25-foothigh embankment dam; (2) a lower reservoir with a surface area of 115 acres

and a storage volume of approximately 4,000 acre-feet created by a 6,775-footlong, 75-foot-high embankment dam; (3) a 1.5-mile-long steel penstock with a diameter of 23-feet (if only one generating unit is used) or trifurcating into three separate 13.25-foot-diameter segments (if three generating units are used) connecting the upper reservoir with the powerhouse/pump station; (4) a 150-foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing up to three generating/pumping units for a total generating capacity of 500 megawatts (MW); (5) an approximate 9.0-mile, 230-kilovolt (kV) transmission line interconnecting to a new substation west and north of the project reservoirs and adjacent to the existing Vantage BPA substation that would interconnect to the regional transmission grid; (6) an approximately 10-mile-long underground pipeline diverting water for construction, initial fill, and annual maintenance fill (i.e., water would be sourced west and north of the project reservoirs from one or more of the following: Surface water, the Columbia River and/or its tributaries, groundwater, or storage water); and, (7) appurtenant facilities.

The majority of the facilities for Alternative 2 (i.e., project reservoirs, penstock, and powerhouse, etc.) would be located approximately 3 miles east of their counterparts under Alternative 1. Alternative 2 would consist of the following new facilities: (1) An upper reservoir with a surface area of 100 acres and a storage volume of approximately 3,300 acre-feet created by a 2,370-footlong, 190-foot-high embankment dam; (2) a lower reservoir with a surface area of 84 acres and a storage volume of approximately 4,000 acre-feet created by a 8,450-foot-long, 60-foot-high embankment dam; (3) a 0.6-mile-long steel penstock with a diameter of 23-feet (if only one generating unit is used) or trifurcating into three separate 13.25foot-diameter segments (if three generating units are used) connecting the upper reservoir with the powerhouse/pump station; (4) a 150foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing up to three generating/pumping units for a total generating capacity of 500 MW; (5) an approximate 12.7-mile, 230kV transmission line interconnecting to the same substation under Alternative 1; (6) an approximately 10-mile-long underground pipeline diverting water for construction, initial fill, and annual maintenance fill (i.e., water would be sourced west of the project reservoirs

and south of the source location for Alternative 1 from one or more of the following: Surface water, the Columbia River and/or its tributaries, groundwater, or storage water); and, (7) appurtenant facilities.

The estimated annual generation of the Saddle Mountains Project would be 1,460 gigawatt-hours.

Applicant Contact: Tim Hemstreet, Managing Director, Renewable Energy Development, PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232; email: Tim.Hemstreet@ pacificorp.com; phone: (503) 813–6170.

FERC Contact: Michael Tust; email: michael.tust@ferc.gov; phone: (202) 502–6522.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at https:// ferconline.ferc.gov/FERCOnline.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/ QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15245-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at https://www.ferc.gov/ferc-online/elibrary. Enter the docket number (P–15245) in the docket number field to access the document. For assistance, contact FERC Online Support.