

provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would consist of Rover constructing and operating a new interconnect and meter station on its existing Market Area Mainline at about milepost 30.5 in Lenawee County, Michigan. The proposed meter station would include hot taps, valves, 65 feet of interconnecting pipe, two meter skids, a gas quality building, a measurement building, and satellite communications. Construction of the proposed facilities would impact about 2.0 acres.

Background

On October 26, 2021, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Rover-Brightmark Receipt and Delivery Meter Station Project and Notice of Public Scoping Session* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the U.S. Environmental Protection Agency. The U.S. Environmental Protection Agency commented on identifying the Project purpose and need; and assessing impacts on socioeconomic and environmental justice communities, greenhouse gas emissions, climate change, vegetation and wildlife, surface and groundwater quality, and karst terrain. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits

(i.e., CP21-492), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 22, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2361-056]

Allete, Inc.; Notice of Application Tendered for Filing With The Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.a. *Type of Application*: Subsequent License.b. *Project No.*: 2361-056.c. *Date filed*: December 20, 2021.d. *Applicant*: Allete, Inc. (Allete).e. *Name of Project*: Prairie River Hydroelectric Project (Prairie River Project).f. *Location*: On the Prairie River, near the Township of Arbo in Itasca County, Minnesota. The project does not include any federal lands.g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).h. *Applicant Contact*: Mr. David R. Moeller, Senior Attorney & Director of Regulatory Compliance, ALLETE, Inc., d.b.a. Minnesota Power, 30 West Superior Street, Duluth, MN 55802, 218-723-3963, dmoeller@allete.com.i. *FERC Contact*: Laura Washington (202) 502-6072, Laura.Washington@ferc.gov. This application is not ready for environmental analysis at this time.k. The Prairie River Project consists of the following existing facilities: (1) A 1,305-acre reservoir; (2) a concrete dam; (3) a reinforced-concrete penstock extending from the forebay via a surge tank to the powerhouse; (4) 2,500-foot-long bypass reach; (5) a powerhouse containing two generating units with a total installed capacity of 1.1 megawatts; and (6) a 2.3/23-kilovolt transmission bank.

The Prairie River Project is currently operated in a run-of-river mode and generates an annual average of

approximately 3,087,000 kilowatt hours. Allete proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at

FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.n. *Procedural schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	January 2022.
Request Additional Information ..	February 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis.	June 2022.

Dated: December 22, 2021.

Kimberly D. Bose,
Secretary.

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