

Department at the following address:
U.S. Department of Education,
Attention: Jason Cottrell, 400 Maryland
Avenue SW, Room 2B127, Washington,
DC 20202.

You must show proof of mailing
consisting of one of the following:

(1) A legibly dated U.S. Postal Service
postmark.

(2) A legible mail receipt with the
date of mailing stamped by the U.S.
Postal Service.

(3) A dated shipping label, invoice, or
receipt from a commercial carrier.

(4) Any other proof of mailing
acceptable to the Secretary of the U.S.
Department of Education.

If you mail your application through
the U.S. Postal Service, we do not
accept either of the following as proof
of mailing:

(1) A private metered postmark.

(2) A mail receipt that is not dated by
the U.S. Postal Service.

Note: The U.S. Postal Service does not
uniformly provide a dated postmark.
Before relying on this method, you
should check with your local post
office.

We will not consider applications
postmarked after the application
deadline date.

Applicable Regulations: (a) The
Education Department General
Administrative Regulations (EDGAR) in
34 CFR parts 75, 77, 79, 82, 84, 86, 97,
98, and 99. (b) The Office of
Management and Budget Guidelines to
Agencies on Governmentwide
Debarment and Suspension
(Nonprocurement) in 2 CFR 180, as
adopted and amended as regulations of
the Department in 2 CFR part 3485. (c)
The Uniform Administrative
Requirements, Cost Principles, and
Audit Requirements for Federal Awards
in 2 CFR part 200, as adopted and
amended as regulations of the
Department in 2 CFR part 3474. (d) The
regulations for certain title III programs
in 34 CFR part 607, and for the HSI
program in 34 CFR part 606. (e) The
notice of final requirements for the
PPOHA program published in the
Federal Register on July 27, 2010 (75 FR
44055).

Note: The regulations in 34 CFR part
79 apply to all applicants except
federally recognized Indian Tribes.

Note: The regulations in 34 CFR part
86 apply to institutions of higher
education only.

Note: There are no program-specific
regulations for the Part A PBI, Part A
NASNTI, and Part A AANAPISI
programs or any of the title III, part F
programs. Also, the HEA has been
amended since the Department last
issued regulations for programs

established under titles III and V of that
statute. Accordingly, we encourage each
potential applicant to read applicable
sections of the HEA to fully understand
all applicable program eligibility
requirements.

II. Other Information

Accessible Format: On request to one
of the program contact persons listed
under **FOR FURTHER INFORMATION
CONTACT**, individuals with disabilities
can obtain this document and a copy of
the application package in an accessible
format. The Department will provide the
requestor with an accessible format that
may include Rich Text Format (RTF) or
text format (txt), a thumb drive, an MP3
file, braille, large print, audiotape, or
compact disc, or other accessible format.

Electronic Access to This Document:
The official version of this document is
the document published in the **Federal
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edition of the **Federal Register** and the
Code of Federal Regulations at
www.govinfo.gov. At this site you can
view this document, as well as all other
documents of this Department
published in the **Federal Register**, in
text or Portable Document Format
(PDF). To use PDF, you must have
Adobe Acrobat Reader, which is
available free at the site.

You may also access documents of the
Department published in the **Federal
Register** by using the article search
feature at www.federalregister.gov.
Specifically, through the advanced
search feature at this site, you can limit
your search to documents published by
the Department.

Annmarie Weisman,

*Deputy Assistant Secretary for Policy,
Planning and Innovation, Office of
Postsecondary Education.*

[FR Doc. 2021-27212 Filed 12-15-21; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has
received the following Natural Gas
Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-399-000.

Applicants: Destin Pipeline Company,
L.L.C.

Description: Compliance filing: Destin
Pipeline Company NAESB Compliance
Filing to be effective 6/1/2022.

Filed Date: 12/10/21.

Accession Number: 20211210-5043.

Comment Date: 5 p.m. ET 12/22/21.

Docket Numbers: RP22-400-000.

Applicants: Chandeaur Pipe Line,
LLC.

Description: Compliance filing:
Chandeaur NAESB Compliance Filing
to be effective 6/1/2022.

Filed Date: 12/10/21.

Accession Number: 20211210-5045.

Comment Date: 5 p.m. ET 12/22/21.

Docket Numbers: RP22-401-000.

Applicants: High Point Gas
Transmission, LLC.

Description: Compliance filing: High
Point Gas Transmission NAESB
Compliance Filing to be effective 6/1/
2022.

Filed Date: 12/10/21.

Accession Number: 20211210-5046.

Comment Date: 5 p.m. ET 12/22/21.

Docket Numbers: RP22-402-000.

Applicants: BBT Trans-Union
Interstate Pipeline, L.P.

Description: Compliance filing: BBT-
Trans Union NAESB Compliance Filing
to be effective 6/1/2022.

Filed Date: 12/10/21.

Accession Number: 20211210-5047.

Comment Date: 5 p.m. ET 12/22/21.

Docket Numbers: RP22-403-000.

Applicants: BBT AlaTenn, LLC.

Description: Compliance filing: BBT
(Ala-Tenn) NAESB Compliance Filing to
be effective 6/1/2022.

Filed Date: 12/10/21.

Accession Number: 20211210-5048.

Comment Date: 5 p.m. ET 12/22/21.

Docket Numbers: RP22-404-000.

Applicants: BBT Midla, LLC.

Description: Compliance filing: BBT
(Midla) NAESB Compliance Filing to be
effective 6/1/2022.

Filed Date: 12/10/21.

Accession Number: 20211210-5049.

Comment Date: 5 p.m. ET 12/22/21.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: [http://www.ferc.gov/
docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
other information, call (866) 208-3676
(toll free). For TTY, call (202) 502-8659.

Dated: December 10, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–27245 Filed 12–15–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–23–000]

Southern Natural Gas Company, L.L.C.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 2, 2021, Southern Natural Gas Company, L.L.C. (Southern Natural), 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, filed in the above referenced docket a prior notice pursuant to section 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act and the blanket certificate issued to Southern Natural by the Commission in Docket No. CP82–406–000.¹ Southern Natural seeks authorization to: (1) Install 3.0 miles of 36-inch-diameter pipeline loop on Southern Natural's South Main 3rd Loop Line in Marengo and Hale Counties, Alabama; (2) install a crossover header at approximately MP 135.890 on Southern Natural's South Main 3rd Loop Line in Marengo County to connect the existing South Main Loop Line and South Main 2nd Loop Line to the new South Main 3rd Loop Line Extension; and (3) relocate pig launcher from approximately milepost (MP) 138.858 to MP 135.890 on Southern Natural's South Main 3rd Loop Line (South System 2022 Project). Southern Natural states the South System 2022 Project will enable Southern Natural to provide increased deliveries of 25,500 dekatherms per day of new firm transportation capacity to existing delivery points in zone 2 and zone 3 on Southern Natural's system. Southern Natural's estimates the cost of the Project to be \$14,000,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://>

ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to Tina Hardy, Manager of Rates and Regulatory for Southern Natural Gas Company, L.L.C., 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, or call (205) 325–3668, or by email tina_hardy@kindermorgan.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on February 8, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁴ and must be submitted by the protest deadline, which is February 8, 2022. A protest may also serve as a motion to intervene so long as the

protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is February 8, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before February 8, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁴ 18 CFR 157.205(e).

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.

¹ Southern Natural Gas Company, 20 FERC ¶ 62,414 (1982).