

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing project consists of: (1) A 222.5-foot-long, 26-foot-high concrete gravity dam impounding a reservoir with a storage capacity of approximately 20 acre-feet at an elevation of 611.0 feet (when the flashboards are not in place) and 615.0 feet (when the flashboards are in place); (2) a 148-foot-long spillway with 4-foot-high flashboards built into the crest of the dam; (3) a 24-foot-long, hydraulically operated crest gate; (4) a 1,100-square-foot forebay located adjacent to the project impoundment; (5) a 33.5-foot-wide, 28-foot-high concrete intake structure containing three separate intake bays each fitted with a hydraulically operated trashrack with 2-inch spacing between the bars; (6) a 1,550-square-foot powerhouse that contains two semi-Kaplan turbines and one fixed propeller turbine for a total installed capacity of 856 kilowatts; (7) a 100-foot-long tailrace; (8) a 1,000 kilovolt-amp station transformer; (9) a 30-foot long, 13-kilovolt transmission line and (10) appurtenant facilities. The project creates an approximately 160-foot-long bypassed reach of the Winooski River.

WHC voluntarily operates the project in a run-of-river mode. Article 24 of the current license requires WHC to: (1) Maintain a year-round minimum flow of 25 cubic feet per second (cfs) in the bypassed reach (currently via discharge releases from Unit 1).

WHC proposes to: (1) Continue operating the project in a run-of-river mode; (2) continue its current practice of increasing generation flows above inflow rates when the reservoir is drawdown for maintenance, and storing 10 percent of inflow to refill the impoundment; (3) conduct a mussel survey during the first planned impoundment drawdown following the issuance of a new license; (4) implement a proposed Sediment Dredging Management Plan; (5) increase minimum flows in the bypassed reach to 41 cfs during daytime hours from May 1 through October 31 and to 36 cfs the remainder of the year (*i.e.*, during nighttime hours from May 1 through October 31 and during day and night

from November 1 through April 30) through a combination of spill and flow through Unit 1 to enhance aesthetics and aquatic habitat in the bypassed reach; (6) when inflow drops below proposed minimum flow levels, prioritize spill flows over the dam rather than discharging flows through Unit 1; and (7) continue to consult with the Vermont Division of Historic Preservation before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

WHC also proposes to add 3.6 acres to the existing project boundary to enclose the 4,100-foot-long dirt road currently used by WHC to access the dam and powerhouse, and to enclose an existing unimproved recreation site that provides access to the river for boating and fishing activities downstream of the dam.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued December 7, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the

NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: December 7, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021-26904 Filed 12-10-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP21-937-000.

*Applicants:* Sea Robin Pipeline Company, LLC.

*Description:* Motion Filing: Motion Tariff Records into Effect RP21-937-000 to be effective 1/1/2022.

*Filed Date:* 12/7/21.

*Accession Number:* 20211207-5029.

*Comment Date:* 5 p.m. ET 12/20/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP21-778-000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* Report Filing: Rate Case (RP21-778) Test Period Update Filing to be effective N/A.

*Filed Date:* 12/3/21.

*Accession Number:* 20211203-5177.

*Comment Date:* 5 p.m. ET 12/15/21.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 7, 2021.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2021-26901 Filed 12-10-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

#### Records Governing Off-the-Record Communications

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires

Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record

communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket Nos.	File date	Presenter or requester
Prohibited: CP22-21-000; CP22-22-000 .....	12-6-2021	FERC Staff. <sup>1</sup>
Exempt: 1. EL21-85-000; EL21-103-000 .....	10-26-2021	U.S. Congress. <sup>2</sup>
2. CP17-40-000 .....	12-6-2021	FERC Staff. <sup>3</sup>

<sup>1</sup> Emailed comments dated 12/3/2021 from Robert Rutkowski.

<sup>2</sup> U.S. Senators Charles Grassley, Joni K. Ernst, and Representatives Ashley Hinson, Mariannette Miller-Meeks, and Randy Feenstra.

<sup>3</sup> Telephone Memorandum dated 12/6/2021 regarding call between Commission staff and United States Senator Roy Blunt of Missouri.

Dated: December 7, 2021.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2021-26896 Filed 12-10-21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-27-000.

*Applicants:* El Sauz Ranch Wind, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of El Sauz Ranch Wind, LLC.

*Filed Date:* 12/6/21.

*Accession Number:* 20211206-5246.

*Comment Date:* 5 p.m. ET 12/27/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1521-006; ER10-1520-006; ER10-1522-005; ER20-2493-001.

*Applicants:* OTCF, LLC, Occidental Chemical Corporation, Occidental Power Services, Inc., Occidental Power Marketing, L.P.

*Description:* Occidental Power Marketing, L.P., et al. submits Supplement to June 29, 2021 Updated Market Power Analysis for the Central Regional.

*Filed Date:* 12/3/21.

*Accession Number:* 20211203-5127.

*Comment Date:* 5 p.m. ET 2/1/22.

*Docket Numbers:* ER19-13-000; ER19-1816-000; ER20-2265-000.

*Applicants:* Pacific Gas and Electric Company, Pacific Gas and Electric Company, Pacific Gas and Electric Company.

*Description:* Annual Formula Transmission Rate Update Filing for Rate Year 2022 of Pacific Gas and Electric Company.

*Filed Date:* 12/1/21.

*Accession Number:* 20211201-5328.

*Comment Date:* 5 p.m. ET 12/22/21.

*Docket Numbers:* ER20-2878-000.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* Wholesale Distribution Tariff for Rate Year 2022 of Pacific Gas and Electric Company.

*Filed Date:* 12/1/21.

*Accession Number:* 20211201-5330.

*Comment Date:* 5 p.m. ET 12/22/21.

*Docket Numbers:* ER21-1118-004.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Compliance filing: SEEM Attachment S Compliance Filing to be effective 12/31/9998.

*Filed Date:* 12/7/21.

*Accession Number:* 20211207-5047.

*Comment Date:* 5 p.m. ET 12/28/21.

*Docket Numbers:* ER21-1154-001.