

on March 18, 2015.<sup>3</sup> The original license was issued for a term of 40 years, ending August 31, 2024. The license expiration date was extended to May 31, 2026 by order issued on July 24, 2017.<sup>4</sup> The 482-kilowatt (kW) project is located on the Black River in Oneida County, New York.

The Kayuta Lake Hydroelectric Project consists of: (a) A 450-foot-long, 26-foot-high dam comprising: (1) A 200-foot-long spillway section with crest elevation of 1,141.7 feet mean sea level (msl); (2) a 40-foot-long gated intake section at the left (south) river bank having four 30-foot-long, 3-foot-diameter steel penstocks; and (3) a 210-foot-long earth embankment; (b) a reservoir (Kayuta Lake) having a surface area of 793 acres and a gross storage capacity of 4,889 acre-feet at normal pool elevation of 1,141.7 feet msl; (c) a trash rack; (d) a powerhouse containing one generating unit with an authorized capacity of 482 kW and operated under a 15-foot-head and flow of 405 cfs; (e) a three-phase 480/46,000-volt 0.4-megavolt-ampere step-up transformer; (f) a 100-foot-long, 46-kilovolt overhead transmission line; and (g) appurtenant facilities.

At least five years before the expiration of a license for a minor water power project in which sections 14 and 15 of the Federal Power Act were waived, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license, details on the principal project works and installed plant capacity, and other information.<sup>5</sup>

If such a licensee does not inform the Commission that it intends to file an application for, in this case, a subsequent license for the project, the licensee may not file an application for a subsequent license, either individually or in conjunction with an entity or entities that are not currently licensees of the project.<sup>6</sup>

Because the current license expires on May 31, 2026, the NOI was due to be filed no later than the close of business on May 31, 2021.<sup>7</sup> Ampersand, the

current licensee for the Kayuta Lake Project, failed to file an NOI by this date.<sup>8</sup>

Any party interested in filing a license application for the Kayuta Lake Project No. 5000 must first file a NOI<sup>9</sup> and pre-application document (PAD)<sup>10</sup> pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.<sup>11</sup>

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process.

Applications for a subsequent license from potential (non-licensee) applicants must be filed with the Commission at least 24 months prior to the expiration of the current license.<sup>12</sup> Because the current license expires on May 31, 2026, applications for license for this project must be filed by May 31, 2024.<sup>13</sup>

Questions concerning this notice should be directed to Samantha Pollak at (202) 502-6419 or [samantha.pollak@ferc.gov](mailto:samantha.pollak@ferc.gov).

Dated: November 30, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-26380 Filed 12-3-21; 8:45 am]

**BILLING CODE 6717-01-P**

on the next business day. 18 CFR 385.2007(a)(2) (2020). Because the deadline to file the NOI fell on a federal holiday (*i.e.*, Memorial Day), the filing deadline was extended until the close of business on Tuesday, June 1, 2021.

<sup>8</sup> On November 23, 2021, Ampersand filed a notice of intent and a letter indicating that it intended to proceed with relicensing for the Kayuta Lake Hydroelectric Project No. 5000, however, it did not include a PAD as required by section 5.6 of the regulations.

<sup>9</sup> 18 CFR 5.5 (2020).

<sup>10</sup> 18 CFR 5.6 (2020).

<sup>11</sup> 18 CFR 5.3(b) (2020).

<sup>12</sup> 18 CFR 16.20 (2020).

<sup>13</sup> To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the May 31, 2024 deadline.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-484-000]

#### Ford County Wind Farm LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Ford County Wind Farm LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 20, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the

<sup>3</sup> See *Trafalgar Power, Inc., Ampersand Kayuta Falls Hydro LLC*, 150 FERC ¶ 62,172 (2015).

<sup>4</sup> See *Ampersand Kayuta Lake Hydro, LLC*, 160 FERC ¶ 62,066 (2017).

<sup>5</sup> 18 CFR 16.19(b) (2020) (citing 18 CFR 16.6(b)). Section 16.19(b) applies to licenses not subject to Parts 14 and 15 of the Federal Power Act.

<sup>6</sup> 18 CFR 16.24(b) (2020).

<sup>7</sup> The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business

last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: November 30, 2021.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2021-26383 Filed 12-3-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP22-348-000.

*Applicants:* Mojave Pipeline

Company, L.L.C.

*Description:* § 4(d) Rate Filing: Annual Fuel and L & U Filing 2022 to be effective 1/1/2022.

*Filed Date:* 11/29/21.

*Accession Number:* 20211129-5184.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-349-000.

*Applicants:* WTG Hugoton, LP.

*Description:*

*Filed Date:* 11/29/21.

*Accession Number:* 20211129-5208.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-350-000.

*Applicants:* El Paso Natural Gas

Company, L.L.C.

*Description:* § 4(d) Rate Filing: Article 11.2(a) Inflation Adjustment Filing 2022 to be effective 1/1/2022.

*Filed Date:* 11/29/21.

*Accession Number:* 20211129-5249.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-351-000.

*Applicants:* Gas Transmission

Northwest LLC.

*Description:* Annual Fuel Adjustment Filing of Gas Transmission Northwest LLC under RP22-351.

*Filed Date:* 11/29/21.

*Accession Number:* 20211129-5286.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-352-000.

*Applicants:* Kern River Gas

Transmission Company.

*Description:* § 4(d) Rate Filing: 2021 Housekeeping to be effective 12/31/2021.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5000.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-353-000.

*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* § 4(d) Rate Filing: EGTS—January 1, 2022 Nonconforming Service Agreement to be effective 1/1/2022.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5027.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-354-000.

*Applicants:* TransColorado Gas Transmission Company LLC.

*Description:* § 4(d) Rate Filing: Quarterly Fuel Gas and LU Reimbursement Update Filing to be effective 1/1/2022.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5054.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-355-000.

*Applicants:* Dominion Energy Questar Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Fuel Gas Reimbursement Percentage for 2022—Stmnt of Rates Version 17 to be effective 1/1/2022.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5066.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-356-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Annual Fuel and L&U Filing 2022 to be effective 1/1/2022.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5072.

*Comment Date:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP22-357-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 releases eff 12-1-2021) to be effective 12/1/2021.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5080.

*Comment Date:* 5 p.m. ET 12/13/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP19-57-004.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Compliance filing: AGT New York Delivery Surcharge 2021 Filing to be effective 1/1/2022.

*Filed Date:* 11/30/21.

*Accession Number:* 20211130-5044.

*Comment Date:* 5 p.m. ET 12/13/21.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 30, 2021.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2021-26382 Filed 12-3-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-16-000]

#### Georgia-Pacific Consumer Operations LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on November 16, 2021, Georgia-Pacific Consumer Operations LLC (GPC), 133 Peachtree Street NE, Atlanta, Georgia 30303, filed an application under section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations. GPC seeks authorization to abandon in-place its approximately 19.5-mile, eight-inch-diameter pipeline running from the out-of-service DCP Midstream Transfer Station in Union Parish, Louisiana to a point approximately one mile east of GPC's Crossett Facility in Ashley County, Arkansas, and to remove certain aboveground metering facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this