

Dated: November 23, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–26045 Filed 11–29–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22–456–000]

#### Indra Power Business MA LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Indra Power Business MA LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 13, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal**

**Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: November 23, 2021.

**Kimberly D. Bose,**  
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[FR Doc. 2021–26043 Filed 11–29–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings in Existing Proceedings

*Docket Numbers:* PR22–6–000.

*Applicants:* EasTrans, LLC.

*Description:* Submits tariff filing per 284.123(b), (e)/: EasTrans SOC Version 5.1.0 to be effective 11/1/2021 Revising PR21–41–000 under PR22–6.

*Filed Date:* 11/22/2021.

*Accession Number:* 20211122–5086.

*Comments/Protests Due:* 5 p.m. ET 12/13/21.

*Docket Numbers:* RP11–1591–000.

*Applicants:* Golden Pass Pipeline LLC.

*Description:* Refund Report: 2021 Penalty and Revenue Costs Report of Golden Pass Pipeline LLC to be effective N/A.

*Filed Date:* 11/22/21.

*Accession Number:* 20211122–5181.

*Comment Date:* 5 p.m. ET 12/6/21.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://>

[library.ferc.gov/idmws/search/fercgensearch.asp](http://library.ferc.gov/idmws/search/fercgensearch.asp)) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 23, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–26039 Filed 11–29–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2322–069; 2322–071; 2325–100; Project No. 2574–092; Project No. 2611–091]

#### Brookfield White Pine Hydro, LLC; Merimil Limited Partnership; Hydro-Kennebec, LLC; Notice of Intent To Prepare an Environmental Impact Statement for The Proposed Project Relicense, Interim Species Protection Plan, and Final Species Protection Plan, Request for Comments on Environmental Issues, Schedule for Environmental Review, and Soliciting Scoping Comments

On January 31, 2020, Brookfield White Pine Hydro, LLC filed an application for a new license to continue to operate and maintain the 8.65-megawatt (MW) Shawmut Hydroelectric Project No. 2322 (Shawmut Project).

On June 1, 2021, in a separate compliance proceeding for the Shawmut Project, Brookfield White Pine Hydro, LLC filed an Interim Species Protection Plan (Interim Plan) for Atlantic salmon and requested Commission approval to amend the current Shawmut license to incorporate the Interim Plan. The Interim Plan includes measures to protect endangered Atlantic salmon until the Commission issues a decision on the relicense application for the Shawmut Project.

Also on June 1, 2021, Brookfield Power US Asset Management, LLC (Brookfield), on behalf of the affiliated licensees for the 6.915–MW Lockwood Hydroelectric Project No. 2574 (Lockwood Project), 15.433–MW Hydro-Kennebec Hydroelectric Project No. 2611 (Hydro-Kennebec Project), and 15.98–MW Weston Hydroelectric Project No. 2325 (Weston Project), filed a Final Species Protection Plan (Final