

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before December 3, 2021. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁴ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is December 3, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for

being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

How To File Comments and Interventions

There are two ways to submit your comments and motions to intervene to the Commission. In all instances, please reference the Project docket number, CP21-465-002, in your submission. The Commission encourages electronic filing of submissions.

(1) You may file your comments or motions to intervene electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing" or "Intervention"; or

(2) You can file a paper copy of your comments by mailing them to the following address below. Your written comments must reference the Project docket number (CP21-465-002).

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

Motions to intervene must be served on the applicants either by mail or email (with a link to the document) at: Joey Mahmoud, Driftwood Pipeline LLC, 1201 Louisiana Street Suite 3100, Houston, TX 77002, joey.mahmoud@tellurianinc.com; or Lisa M. Toney, Partner, Orrick, Herrington & Sutcliffe LLP, 51 West 52nd Street, New York, N.Y. 10019-6142, ltoney@orrick.com. Any subsequent submissions by an intervenor must be served on the applicants and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on December 3, 2021.

Dated: November 12, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-25178 Filed 11-17-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

November 12, 2021.

Take notice that the Commission received the following electric rate filings:

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

⁴ 18 CFR 385.102(d).

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.

Docket Numbers: ER14–2498–012; ER14–2500–012; ER16–2462–012; ER17–2364–006; ER19–106–005; ER21–445–002; ER16–2643–004.

Applicants: Potomac Energy Center, LLC, Hill Top Energy Center LLC, Birdsboro Power LLC, St. Joseph Energy Center, LLC, Oregon Clean Energy, LLC, Newark Energy Center, LLC, EIF Newark, LLC.

Description: Notice of Non-Material Change in Status of EIF Newark, LLC, et al.

Filed Date: 11/12/21.

Accession Number: 20211112–5237.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER21–2652–000.

Applicants: Caddo Wind, LLC.

Description: Report Filing: Third Supplement to Application for Market-Based Rate Authority to be effective N/A.

Filed Date: 11/12/21.

Accession Number: 20211112–5222.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–384–000.

Applicants: ITC Midwest LLC.

Description: § 205(d) Rate Filing: Filing of a Construction Agreement and Joint Use Agreement to be effective 1/10/2022.

Filed Date: 11/10/21.

Accession Number: 20211110–5195.

Comment Date: 5 p.m. ET 12/1/21.

Docket Numbers: ER22–385–000.

Applicants: Innovative Owner 43, LLC.

Description: Baseline eTariff Filing: Innovative Owner 43, LLC—Application for Market-Based Rate Authority to be effective 11/11/2021.

Filed Date: 11/10/21.

Accession Number: 20211110–5241.

Comment Date: 5 p.m. ET 12/1/21.

Docket Numbers: ER22–386–000.

Applicants: Portland General Electric Company.

Description: Tariff Amendment: Portland General Electric Company submits tariff filing per 35.15: NorthernGrid Funding Agreement Termination to be effective 12/31/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5001.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–387–000.

Applicants: Crescent Ridge LLC.

Description: Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 12/13/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5013.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–388–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2021–11–11 PSCoES-Provisional LGIA–657–0.0.0 to be effective 11/12/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5019.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–389–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2011–11–11 PSCoES-Provisional LGIA–658–0.0.0 to be effective 11/12/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5024.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–390–000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC–BREM—Revised NITSA SA No. 367 to be effective 1/1/2022.

Filed Date: 11/12/21.

Accession Number: 20211112–5031.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–391–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc submits its informational filing for qualification in the Forward Capacity Market under 2025–2026 Capacity Commitment Period.

Filed Date: 11/9/21.

Accession Number: 20211109–5228.

Comment Date: 5 p.m. ET 11/24/21.

Docket Numbers: ER22–392–000.

Applicants: El Paso Electric Company.

Description: Compliance filing: EPE Order No. 864 Compliance Filing to be effective N/A.

Filed Date: 11/12/21.

Accession Number: 20211112–5115.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–393–000.

Applicants: Hardin Solar Holdings LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 1/12/2022.

Filed Date: 11/12/21.

Accession Number: 20211112–5155.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–394–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2888R5 Arkansas Electric Cooperative Corp NITSA NOA to be effective 11/1/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5156.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–395–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6229; Queue No. AG1–213 to be effective 11/1/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5158.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–396–000.

Applicants: Equilon Enterprises LLC.

Description: Tariff Amendment:

Notice of Cancellation to be effective 11/13/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5215.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–397–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: WMPA Second Amendment to Service Agreement No. 5589; Queue No. AE2–115 to be effective 1/8/2020.

Filed Date: 11/12/21.

Accession Number: 20211112–5238.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–398–000.

Applicants: Mesa Wind Power LLC.

Description: Compliance filing: Notice of Succession and Revised Market-Based Rate Tariff to be effective 11/13/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5240.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–399–000.

Applicants: Meadow Lake Solar Park LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 1/12/2022.

Filed Date: 11/12/21.

Accession Number: 20211112–5249.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–400–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO–NE and NEPOOL; Attachment K Resource Assumption Changes to be effective 1/11/2022.

Filed Date: 11/12/21.

Accession Number: 20211112–5251.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–401–000.

Applicants: Florey Knob Energy LLC.

Description: Tariff Amendment: Florey Knob Energy LLC Cancellation of MBR Tariff to be effective 11/13/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5277.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–402–000.

Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: Section 4—Sliding Yearly Option to be effective 12/15/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5296.

Comment Date: 5 p.m. ET 12/3/21.

Docket Numbers: ER22–403–000.

Applicants: Public Service Company of New Mexico.

Description: § 205(d) Rate Filing: First Revised Incremental Transmission Service Agreements to be effective 12/1/2021.

Filed Date: 11/12/21.

Accession Number: 20211112–5297.

Comment Date: 5 p.m. ET 12/3/21.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF22–121–000.

Applicants: Sonata Green Owner, LLC.

Description: Form 556 of Sonata Green Owner, LLC.

Filed Date: 11/12/21.

Accession Number: 20211112–5212.

Comment Date: 5 p.m. ET 12/3/21.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–25174 Filed 11–17–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–48–000]

Iroquois Gas Transmission System, L.P.; Notice of Availability of The Final Environmental Impact Statement for The Proposed Enhancement by Compression Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Enhancement by Compression Project (Project), proposed by Iroquois Gas Transmission System, L.P. (Iroquois) in the above-referenced

docket. Iroquois requests authorization to construct and operate natural gas transmission facilities in New York and Connecticut. The Project is designed to provide a total of 125,000 dekatherms per day of incremental firm transportation service for two existing customers of Iroquois, Consolidated Edison Company of New York, Inc. and KeySpan Gas East Corporation doing business as National Grid.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act. The final EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

The final EIS responds to comments that were received on the Commission's September 30, 2020 Environmental Assessment (EA) and June 11, 2021 draft EIS¹ and discloses downstream greenhouse gas emissions for the Project. With the exception of climate change impacts, FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

The final EIS incorporates the above-referenced EA, which addressed the potential environmental effects of the construction and operation of the following Project facilities:

- Athens Compressor Station—installation of one new 12,000 horsepower (hp) natural gas-fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch-diameter mainline within the existing fenced compressor station boundary (Greene County, New York).

- Dover Compressor Station—installation of one new 12,000 hp natural gas-fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch-diameter mainline and expansion of the existing compressor station fenceline within the property boundary (Dutchess County, New York).

- Brookfield Compressor Station—construction of a control/office building,

addition of two new 12,000 hp, natural gas-fired turbines (Unit B1 and Unit B2) in a new building with associated cooling, filter separators, and other typical facilities connecting to Iroquois' existing 24-inch-diameter mainline. Additionally, Iroquois would install incremental cooling at Plant 2–A to allow for compressed discharge gas to be cooled, prior to being compressed at the proposed downstream compressors (Units B1 and B2). Iroquois would also replace existing turbine stacks on the existing compressor units (Unit-A1 and Unit-A2) and add other noise reduction measures (e.g., louvers, seals) to minimize existing noise at the site. Modifications at this site would require expansion of the existing compressor station fenceline within the property boundary (Fairfield County, Connecticut).

- Milford Compressor Station—addition of gas cooling to existing compressor units and associated piping to allow for compressed discharge gas to be cooled within the current fenced boundaries of the existing compressor station, where no gas cooling facilities currently exist (New Haven County, Connecticut).

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed Enhancement by Compression Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (i.e., CP20–48–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also

¹ The Project's Environmental Assessment is available on eLibrary under accession no. 20200930–3011 and the draft EIS is available under accession no. 20210611–3022.