

to complete construction of the facilities.<sup>5</sup>

Now on October 29, 2021 GTS requested an additional four-year extension of time to require additional rewatering cycles to reach its maximum certificated storage capacity cycle and recover any capacity lost to gradual creep since the most recent prior rewatering.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Golden Triangle Storage, Inc request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>6</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>7</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>8</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>9</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>10</sup> At the time a pipeline requests an extension of time, orders on certificates of public

convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>11</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on November 19, 2021.

Dated: November 4, 2021.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2021-24594 Filed 11-9-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21-2793-001.  
*Applicants:* Midcontinent

Independent System Operator, Inc.  
*Description:* Tariff Amendment: 2021-11-04\_Attachment X Deficiency Response for Pro forma MPFSA to be effective 12/31/9998.

<sup>11</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

*Filed Date:* 11/4/21.

*Accession Number:* 20211104-5119.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER21-2873-001.

*Applicants:* Alabama Power Company.

*Description:* Tariff Amendment: Supplement to Tri-State Solar Project Amended and Restated LGIA Filing to be effective 8/31/2021.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104-5077.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER21-2884-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2021-11-04\_SA 3438 Entergy Arkansas-Long Lake Solar Sub 1st Rev GIA (J663 J834) to be effective 9/8/2021.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104-5071.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22-109-001.

*Applicants:* Cheyenne Light, Fuel and Power Company.

*Description:* Tariff Amendment: Amendment Jurisdictional Agreement Filing to be effective 12/31/9998.

*Filed Date:* 11/3/21.

*Accession Number:* 20211103-5155.

*Comment Date:* 5 p.m. ET 11/24/21.

*Docket Numbers:* ER22-335-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2021-11-04\_SA 3616 Entergy Louisiana-St. Jacques Solar 1st Rev GIA (J1076) to be effective 10/29/2021.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104-5073.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22-336-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3864 Seven Cowboy Wind Project Interim GIA to be effective 10/15/2021.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104-5117.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22-337-000.

*Applicants:* Bio Energy (Ohio II), LLC.

*Description:* Baseline eTariff Filing: Bio Energy (Ohio II), LLC FERC MBR Application to be effective 11/5/2021.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104-5122.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22-338-000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement Nos. 344 and 345, Agreement with CSE and S&R to be effective 1/3/2022.

*Filed Date:* 11/4/21.

<sup>5</sup> Golden Triangle Storage, Inc., Docket Nos. CP07-414-000, et al., (unpublished delegated letter order issued November 1, 2017, granting request for extension of time).

<sup>6</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

<sup>7</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>8</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>9</sup> *Id.* at P 40.

<sup>10</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

*Accession Number:* 20211104–5123.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22–339–000.

*Applicants:* Alabama Power

Company.

*Description:* § 205(d) Rate Filing: TVA NITSA Amendment (Add Raytheon DP) to be effective 10/5/2021.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104–5128.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22–340–000.

*Applicants:* Arizona Public Service Company.

*Description:* Tariff Amendment: Service Agreement No. 390—Notice of Cancellation to be effective 1/3/2022.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104–5129.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22–341–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 395 to be effective 1/3/2022.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104–5132.

*Comment Date:* 5 p.m. ET 11/26/21.

*Docket Numbers:* ER22–342–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OATT, Att. Q re: Working Credit Limit Definition to be effective 1/4/2022.

*Filed Date:* 11/4/21.

*Accession Number:* 20211104–5164.

*Comment Date:* 5 p.m. ET 11/26/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 4, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–24592 Filed 11–9–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2618–037]

#### Woodland Pulp, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request to Amend Article 404, Operational and Compliance Monitoring Plan, and Impoundment Operation Consultation Plan.

b. *Project No:* 2618–037.

c. *Date Filed:* October 15, 2021.

d. *Applicant:* Woodland Pulp, LLC.

e. *Name of Project:* West Branch Storage Project.

f. *Location:* The project is located on the West Branch of the St. Croix River in Penobscot, Washington, and Hancock Counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Scott Beal, Woodland Pulp, LLC, 144 Main Street, Baileyville, ME 04619, 207–427–4004.

i. *FERC Contact:* Michael Calloway, (202)–502–8041, [michael.calloway@ferc.gov](mailto:michael.calloway@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* December 4, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the

docket number P–2618–037. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee is proposing to amend Article 404, the Operational and Compliance Monitoring Plan, and the Impoundment Operation Consultation Plan in order to reflect an update to the reservoir elevation gage reference datum which effects the readings of the reservoir (West Grand Lake) elevation. West Grand Lake's elevation is monitored using the U.S. Geological Survey Gage No. 01018900 West Grand Lake at Grand Lake Stream, Maine. The readout of the gage was changed when the gage's elevation datum was updated to NAVD88 datum from the NAD29 datum. The proposed amendment of Article 404 and the plans would not change the actual physical water elevation in West Grand Lake, the way it is operated, or the physical historic operational elevation bands. It would only update the values listed in Article 404 and the plans to reflect the revised readouts of Gage No. 01018900 in NAVD88 datum.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214,