

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (column A × column B)	D. Average hour burden & cost per response ³	E. Total annual burden hours & total annual cost (column C × column D)	F. Cost per respondent (\$) (column E ÷ column A)
70	1	70	1 hour; \$87.00	70 hours; \$6,090	\$87.00

Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 27, 2021.
Kimberly D. Bose,
Secretary.
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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21-15-000]

Joint Federal-State Task Force on Electric Transmission; Notice of Meeting

As first announced in the Commission's August 30, 2021 order in

the above-captioned docket,¹ the first public meeting of the Joint Federal-State Task Force on Electric Transmission (Task Force) will be held on Wednesday, November 10, 2021, from approximately 1:00 p.m. to 6:00 p.m. Eastern time. The meeting will be held at the Omni Louisville Hotel in Louisville, Kentucky. Commissioners may attend and participate in this meeting. Attached to this Notice is an agenda for the meeting.

Discussions at the meeting may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket No.
NextEra Energy SeaBrook, LLC	EL21-3-000
NECEC Transmission LLC and Avangrid, Inc. v. NextEra Energy Resources, LLC	EL21-6-000
Neptune Regional Transmission System, LLC and Long Island Power Authority v. PJM Interconnection, L.L.C	EL21-39-000
SOO Green HVDC Link ProjectCo, LLC v. PJM Interconnection, L.L.C	EL21-85-000
Duke Energy Florida, LLC v. Florida Power & Light Co. and Florida Power & Light Co. d/b/a Gulf Power	EL21-93-000
ISO New England Inc	EL21-94-000

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via audio Webcast.² In light of the ongoing National Emergency concerning the Novel Coronavirus Disease (COVID-19), in-person seating for the conference will be limited and not guaranteed. Therefore, the public is encouraged to attend via audio Webcast. This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202-347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

³ Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202-502-8213, gretchen.kershaw@ferc.gov; or Jennifer Murphy, 202-898-1350, jmurphy@naruc.org. For information related to logistics, please contact Benjamin Williams, 202-502-8506, benjamin.williams@ferc.gov; or Rob Thormeyer, 202-502-8694, robert.thormeyer@ferc.gov.

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Kimberly D. Bose,
Secretary.
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hourly costs for wages and benefits, i.e., \$87.00/hour.

¹ Joint Federal-State Task Force on Electric Transmission, 176 FERC ¶ 61,131 (2021).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-6-000]

Spire Storage West, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Clear Creek Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Clear Creek Expansion Project, proposed by Spire Storage West, LLC (Spire) in the above-referenced docket. Spire requests authorization to construct, expand, and operate natural gas transmission and storage facilities at Spire's existing Clear Creek Storage Field in order to increase the certificated gas capacities from 4.0 billion cubic feet (Bcf) to 20 Bcf, and

² A link to the Webcast will be available here on the day of the event: <https://www.ferc.gov/TFSOET>.