

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses  (column A × column B)	D. Average hour burden & cost per response <sup>3</sup>	E. Total annual burden hours & total annual cost  (column C × column D)	F. Cost per respondent (\$)  (column E ÷ column A)
70 .....	1	70	1 hour; \$87.00 .....	70 hours; \$6,090 .....	\$87.00

Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 27, 2021.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2021-23861 Filed 11-1-21; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD21-15-000]

**Joint Federal-State Task Force on Electric Transmission; Notice of Meeting**

As first announced in the Commission's August 30, 2021 order in

the above-captioned docket,<sup>1</sup> the first public meeting of the Joint Federal-State Task Force on Electric Transmission (Task Force) will be held on Wednesday, November 10, 2021, from approximately 1:00 p.m. to 6:00 p.m. Eastern time. The meeting will be held at the Omni Louisville Hotel in Louisville, Kentucky. Commissioners may attend and participate in this meeting. Attached to this Notice is an agenda for the meeting.

Discussions at the meeting may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket No.
NextEra Energy SeaBrook, LLC .....	EL21-3-000
NECEC Transmission LLC and Avangrid, Inc. v. NextEra Energy Resources, LLC .....	EL21-6-000
Neptune Regional Transmission System, LLC and Long Island Power Authority v. PJM Interconnection, L.L.C .....	EL21-39-000
SOO Green HVDC Link ProjectCo, LLC v. PJM Interconnection, L.L.C .....	EL21-85-000
Duke Energy Florida, LLC v. Florida Power & Light Co. and Florida Power & Light Co. d/b/a Gulf Power .....	EL21-93-000
ISO New England Inc .....	EL21-94-000

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via audio Webcast.<sup>2</sup> In light of the ongoing National Emergency concerning the Novel Coronavirus Disease (COVID-19), in-person seating for the conference will be limited and not guaranteed. Therefore, the public is encouraged to attend via audio Webcast. This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202-347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202-502-8213, [gretchen.kershaw@ferc.gov](mailto:gretchen.kershaw@ferc.gov); or Jennifer Murphy, 202-898-1350, [jmurphy@naruc.org](mailto:jmurphy@naruc.org). For information related to logistics, please contact Benjamin Williams, 202-502-8506, [benjamin.williams@ferc.gov](mailto:benjamin.williams@ferc.gov); or Rob Thormeyer, 202-502-8694, [robert.thormeyer@ferc.gov](mailto:robert.thormeyer@ferc.gov).

Dated: October 27, 2021.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2021-23864 Filed 11-1-21; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP21-6-000]

**Spire Storage West, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Clear Creek Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Clear Creek Expansion Project, proposed by Spire Storage West, LLC (Spire) in the above-referenced docket. Spire requests authorization to construct, expand, and operate natural gas transmission and storage facilities at Spire's existing Clear Creek Storage Field in order to increase the certificated gas capacities from 4.0 billion cubic feet (Bcf) to 20 Bcf, and

<sup>3</sup> Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average

hourly costs for wages and benefits, *i.e.*, \$87.00/hour.

<sup>1</sup> *Joint Federal-State Task Force on Electric Transmission*, 176 FERC ¶ 61,131 (2021).

<sup>2</sup> A link to the Webcast will be available here on the day of the event: <https://www.ferc.gov/TFSOET>.

increase the maximum daily injection and withdrawal capacities. Spire would also construct 10.6 miles of 20- and 24-inch-diameter pipeline to connect with the Canyon Creek Plant and the Kern River Gas Transmission mainline, and to reconnect with the Questar Pipeline at the Clear Creek Plant in Uinta County, Wyoming.

The draft EIS assesses the potential environmental effects of the construction and operation of the Clear Creek Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would not result in significant environmental impacts, with the exception of climate change impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts. Most adverse environmental impacts would be temporary or short-term during construction and have minimal effects on existing land use, as the proposed facilities would be added within an area already characterized by energy production and transmission facilities.

The U.S. Bureau of Land Management participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Bureau of Land Management will adopt and use the EIS to satisfy its requirements under NEPA as part of Spire's application. Section 28 of the Mineral Leasing Act authorizes the BLM to issue a Right-of-Way Grant, Application for Permits to Drill, and Temporary Use Permits for the portions of the Project that would encroach on any federal lands in the Project area. Although the cooperating agency provided input to the conclusions and recommendations presented in the draft EIS, the agency will present its own conclusions and recommendations in its respective Record of Decision for the project.

The draft EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Four compressor units at the Clear Creek Plant;
- a tank storage and natural gas liquids fueling equipment facility on an existing pad;
- 11 new injection/withdrawal wells, one new water disposal well, and associated lines;
- approximately 7.0 miles of 20-inch-diameter pipeline;

- approximately 3.6 miles of 24-inch diameter pipeline; and
- approximately 3.5 miles of 4,160-volt powerline; and other related appurtenances.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP21-6). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental impacts, and the completeness of the submitted alternatives, information and analyses. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00pm Eastern Time on December 20, 2021.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website

([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21-6-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

#### Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal

issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 27, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–23859 Filed 11–1–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2354–152]

#### Georgia Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Capacity Amendment of License.
- b. *Project No:* 2354–152.
- c. *Date Filed:* September 24, 2021, and supplemented on October 21, 2021.
- d. *Applicants:* Georgia Power Company.
- e. *Name of Project:* North Georgia Project.
- f. *Location:* Savannah River basin on the Tallulah, Chattooga, and Tugalo Rivers, in Rabun, Habersham, and Stephens counties, Georgia, and Oconee County, South Carolina.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Courtenay O'Mara, Hydro Licensing & Compliance Supervisor, 241 Ralph McGill Boulevard NE, BIN 10193, Atlanta, Georgia 30308–3374, 404–506–7219, [cromara@southernco.com](mailto:cromara@southernco.com).
- i. *FERC Contact:* Aneela Mousam, (202) 502–8357, [aneela.mousam@ferc.gov](mailto:aneela.mousam@ferc.gov).
- j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2354–152. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Georgia Power Company (licensee) is requesting Commission approval to replace and upgrade four generating units in the Tugalo powerhouse. The licensee proposes to upgrade and rehabilitate the four project turbines, rewind and refurbish the generators, and replace the control room panels, intake trash racks and spillway gates. The unit modifications are expected to increase the rating for each unit by 4.75 megawatts each and decrease the maximum hydraulic capacity by 12.3 percent from 1,710 cubic feet per second (cfs) to 1,500 cfs. The licensee does not anticipate any impact on current flow, lake levels, or aquatic life.

l. *Locations of the Application:* The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (866) 208–3676 or TTY, (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 27, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–23862 Filed 11–1–21; 8:45 am]

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