

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the *eLibrary* link. The *eLibrary* link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called *eSubscription* that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

Dated: October 22, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-23482 Filed 10-27-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2883-000]

Aquenergy Systems, LLC; Notice of Authorization for Continued Project Operation

On May 30, 2018, Aquenergy Systems, LLC, licensee for the Fries Hydroelectric Project No.2883, filed an Application for a New Major License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Fries Hydroelectric Project is located on the New River in the Town of Fries, Grayson County, Virginia.

The license for Project No. 2883 was issued for a period ending May 31, 2020. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent

license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2883 is issued to Aquenergy Systems, LLC for a period effective June 1, 2020 through May 31, 2021 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2021, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Aquenergy Systems, LLC is authorized to continue operation of the Fries Hydroelectric Project, until such time as the Commission acts on its application for a new major license.

Dated: October 19, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-23486 Filed 10-27-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR22-2-000.
Applicants: Southern California Gas Company.

Description: Submits tariff filing per 284.123(b),(e)+(g): Offshore_Delivery_Service_Rate_Revision_October_2021 to be effective 10/1/2021 under PR22-2 Filing.

Filed Date: 10/22/2021.
Accession Number: 20211022-5000.
Comments Due: 5 p.m. ET 11/12/21.
284.123(g) Protests Due: 5 p.m. ET 12/21/21.

Docket Numbers: RP22-67-000.

Applicants: Texas Eastern Transmission, LP.

Description: Compliance filing: TETLP OFO October 2021 Penalty Disbursement Report to be effective N/A.

Filed Date: 10/20/21.

Accession Number: 20211020-5105.

Comment Date: 5 p.m. ET 11/1/21.

Docket Numbers: RP22-68-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.21.21 Negotiated Rates—Castleton Commodities Merchant Trading H-4010-89 to be effective 11/1/2021.

Filed Date: 10/21/21.

Accession Number: 20211021-5025.

Comment Date: 5 p.m. ET 11/2/21.

Docket Numbers: RP22-69-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.21.21 Negotiated Rates—Castleton Commodities Merchant Trading R-4010-30 to be effective 11/1/2021.

Filed Date: 10/21/21.

Accession Number: 20211021-5026.

Comment Date: 5 p.m. ET 11/2/21.

Docket Numbers: RP22-70-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.21.21 Negotiated Rates—Freepoint Commodities LLC R-7250-39 to be effective 11/1/2021.

Filed Date: 10/21/21.

Accession Number: 20211021-5027.

Comment Date: 5 p.m. ET 11/2/21.

Docket Numbers: RP22-71-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.21.21 Negotiated Rates—Freepoint Commodities LLC R-7250-40 to be effective 11/1/2021.

Filed Date: 10/21/21.

Accession Number: 20211021-5028.

Comment Date: 5 p.m. ET 11/2/21.

Docket Numbers: RP22-72-000.

Applicants: Egan Hub Storage, LLC.
Description: Compliance filing: Egan Hub Order 587-Z (Docket No. RM96-1-042) Compliance Filing to be effective 6/1/2022.

Filed Date: 10/21/21.

Accession Number: 20211021-5032.

Comment Date: 5 p.m. ET 11/2/21.

Docket Numbers: RP22-73-000.

Applicants: Bobcat Gas Storage.
Description: Compliance filing: BGS Order 587-Z (Docket No. RM96-1-042) Compliance Filing to be effective 6/1/2022.

Filed Date: 10/21/21.

Accession Number: 20211021-5039.

Comment Date: 5 p.m. ET 11/2/21.
Docket Numbers: RP22–74–000.
Applicants: Steckman Ridge, LP.
Description: Compliance filing: SR Order 587–Z (Docket No. RM96–1–042) Compliance Filing to be effective 6/1/2022.

Filed Date: 10/21/21.
Accession Number: 20211021–5052.
Comment Date: 5 p.m. ET 11/2/21.
Docket Numbers: RP22–75–000.
Applicants: Black Hills Shoshone Pipeline, LLC.

Description: Compliance filing: NAESB Compliance Filing—Order No. 587–Z to be effective 11/1/2021.

Filed Date: 10/21/21.
Accession Number: 20211021–5078.
Comment Date: 5 p.m. ET 11/2/21.

Docket Numbers: RP22–76–000.
Applicants: Algonquin Gas Transmission, LLC.

Description: Compliance filing: AGT Order 587–Z (Docket RM96–1–042) Compliance Filing to be effective 6/1/2022.

Filed Date: 10/22/21.
Accession Number: 20211022–5079.
Comment Date: 5 p.m. ET 11/3/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP22–77–000.
Applicants: Big Sandy Pipeline, LLC.
Description: Compliance filing: Big Sandy Order 587–Z (Docket RM96–1–042) Compliance Filing to be effective 6/1/2022.

Filed Date: 10/22/21.
Accession Number: 20211022–5083.
Comment Date: 5 p.m. ET 11/3/21.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 22, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–23479 Filed 10–27–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–34–000]

Commission Information Collection Activities (Ferc–500 and Ferc–505); Consolidated Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC–500 (Application for License/Relicense for Water Projects with More than 10 Megawatt (MW) Capacity); and FERC–505 (Application for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determinations).

DATES: Comments on the collections of information are due December 27, 2021.

ADDRESSES: You may provide your comments (identified by Docket No. IC21–34–000) on FERC–500 and/or FERC–505 by one of the following methods:

- *Electronic Filing:* <http://www.ferc.gov> (preferred method) Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance,

contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION: Titles:

FERC–500 (Application for License/Relicense for Water Projects with More than 10 Megawatt (MW) Capacity) and FERC–505 (Application for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determination).

OMB Control Nos.: 1902–0058 (FERC–500) and 1902–0115 (FERC–505).

Type of Request: Extension of currently approved information collections.

Abstract: Part I of the Federal Power Act (FPA)¹ authorizes the Commission to grant hydropower licenses and exemptions to citizens of the United States, or to any corporation organized under the laws of United States or any State thereof, or to any State or municipality. Holders of such licenses and exemptions construct, operate, and maintain dams, water conduits, reservoirs, power houses, transmission lines, or other project works necessary or convenient for the development and improvement of navigation and for the development, transmission, and utilization of power across, along, from, or in any of the streams or other bodies of water over which Congress has jurisdiction. This jurisdiction stems from Congressional authority to regulate commerce with foreign nations and among the several States, or upon any part of the public lands and reservations of the United States.

FERC–500 and FERC–505 comprise applications and other information collection activities implemented under numerous regulations. Some of the regulations are relevant to both FERC–500 and FERC–505, and others are relevant only to FERC–500 or FERC–505. Effective October 4, 2021,²

¹ 16 U.S.C. 791a–823g.

² Before October 4, 2021, FERC–500 applied only to projects with an installed capacity of more than 5 MW. On August 5, 2021, the Commission published a final rule that affected the paperwork burdens of FERC–500 by changing the regulatory threshold for certain licensing requirements from 5 MW to 10 MW. As a result, the regulatory threshold for FERC–500 is now projects with an installed capacity of more than 10 MW. See Final Rule, Docket RM20–21–000, 86 FR 42710 (Aug. 5, 2021).