

rock ledge adjacent to the dam with 2.5-foot-high pipe-supported flashboards; (3) a reservoir with a surface area of 4.8 acres with a normal water surface elevation of 350 feet mean sea level; (4) an intake structure; (5) a divided, 45-foot-long, reinforced concrete penstock; (6) a powerhouse containing two turbine-generator units of 1.5 megawatts and 0.6 megawatts; (7) a substation; (8) a 1,500-foot-long, 46.0-kilovolt buried transmission line; and (9) appurtenant facilities.

The Alice Falls Project is operated in a run-of-river mode with an average annual generation of 4,021 megawatt-hours.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) November 2021
Request Additional Information November 2021
Issue Acceptance Letter February 2022
Issue Scoping Document 1 for comments March 2022
Request Additional Information (if necessary) May 2022
Issue Scoping Document 2 June 2022
Issue Notice of Ready for Environmental Analysis June 2022

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-22185 Filed 10-12-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-2-000.

Applicants: Stanly Solar, LLC, PGR 2021 Lessee 1, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Stanly Solar, LLC, et al.

Filed Date: 10/1/21.

Accession Number: 20211001-5377.

Comment Date: 5 p.m. ET 10/22/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-1280-003.

Applicants: Southern California Edison Company.

Description: Compliance filing: SCE Refile Compliance Filing—Morongo WOD Formula Rate Protocols to be effective 5/5/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5076.

Comment Date: 5 p.m. ET 10/20/21.

Docket Numbers: ER21-2819-001.

Applicants: South Field Energy LLC.
Description: Tariff Amendment: Supplemental Filing of South Field Energy LLC and Request for Waiver to be effective 10/1/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5113.

Comment Date: 5 p.m. ET 10/27/21.

Docket Numbers: ER21-2944-000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Service Agreement for Gilroy Energy Center, LLC, Service Agreement (No. 25) of Pacific Gas and Electric Company.

Filed Date: 9/24/21.

Accession Number: 20210924-5182.

Comment Date: 5 p.m. ET 10/15/21.

Docket Numbers: ER22-48-000.

Applicants: Gridflex Generation, LLC.
Description: Baseline eTariff Filing: Application for Market-Based Rate to be effective 12/6/2021.

Filed Date: 10/5/21.

Accession Number: 20211005-5107.

Comment Date: 5 p.m. ET 10/26/21.

Docket Numbers: ER22-49-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Initial Filing of Rate Schedule No. 335 to be effective 12/6/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5018.

Comment Date: 5 p.m. ET 10/27/21.

Docket Numbers: ER22-50-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Annual Calculation of the Cost of New Entry value ("Cone") for each Local Resource Zone ("LRZ") in the MISO Region of Midcontinent Independent System Operator, Inc.

Filed Date: 10/4/21.

Accession Number: 20211004-5267.

Comment Date: 5 p.m. ET 10/25/21.

Docket Numbers: ER22-51-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 6191; Queue No. P11 to be effective 9/9/2021.

Filed Date: 10/6/21.

Accession Number: 20211006-5086.

Comment Date: 5 p.m. ET 10/27/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 6, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-22219 Filed 10-12-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4639-033]

Ampersand Christine Falls Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 4639–033.

c. *Date Filed*: September 29, 2021.

d. *Applicant*: Ampersand Christine Falls Hydro, LLC.

e. *Name of Project*: Christine Falls Hydroelectric Project (Christine Falls Project).

f. *Location*: On the Sacandaga River near the Village of Speculator, Hamilton County, New York. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contacts*: Mr. Sayad Moudachirou, Licensing Manager, Ampersand Christine Falls Hydro LLC, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111, Phone: 617–933–7206, Email: sayad@ampersandenergy.com; and Mr. Jason Huang, Asset Manager, Ampersand Christine Falls Hydro LLC, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111, Phone: 773–919–0923, Email: jasonh@ampersandenergy.com.

i. *FERC Contact*: Andy Bernick at (202) 502–8660; or email at andrew.bernick@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: November 28, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or

(202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Christine Falls Project (P–4639–033).

m. This application is not ready for environmental analysis at this time.

n. The Christine Falls Project consists of the following existing facilities: (1) A 15-foot-high, 165-foot-long concrete gravity dam, with 3-foot-high wooden flashboards installed along the crest of the 135-foot-long spillway; (2) a 1.1-acre reservoir with a normal water surface elevation of 1,699.7 feet at mean sea level; (3) an intake structure; (4) a 650-foot-long steel penstock with a diameter of 72 inches; (5) a brick powerhouse containing two turbine-generator units (*i.e.*, one 275-kilowatt (kW) unit and one 575-kW unit) with a total capacity of 850 kW; (6) a tailrace with a minimum depth of 21 feet; (7) a 610-foot-long bypassed reach; (8) an approximately 1.6-mile-long, 4.16/13.2-kilovolt underground transmission line connecting the powerhouse to a point of interconnection; and (9) appurtenant facilities.

The Christine Falls Project is operated in a run-of-river mode with an average annual generation of 2,478 megawatt-hours.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

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Request Additional Information (if necessary)—May 2022

Issue Scoping Document 2—June 2022

Issue Notice of Ready for Environmental Analysis—June 2022

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 6, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–22227 Filed 10–12–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02–2001–000]

Pacific Gas and Electric Company; Notice of Filing

Take notice that on September 15, 2021, Pacific Gas and Electric Company (PG&E) requested confirmation of an ongoing extension of the due date for the submission of a portion of PG&E's Electric Quarterly Report data relating to bilateral contracts and transactions.¹ Specifically, PG&E seeks confirmation of its practice of submitting transaction information received from the California Independent System Operator Corporation for a given quarter by the filing deadline for the following quarter.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy

¹ The Commission granted PG&E's market-based rate authority in Docket No. ER03–198–000 effective December 19, 2002.