Description: Compliance filing: RP21– 867 Updated Cost and Revenue Study to be effective N/A.

Filed Date: 9/30/21.

Accession Number: 20210930–5097. *Comment Date:* 5 p.m. ET 10/12/21.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 1, 2021.

Kimberly D. Bose, Secretary. [FR Doc. 2021–21944 Filed 10–6–21; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL21-3-000]

Technical Conference on Greenhouse Gas Mitigation: Natural Gas Act Sections 3 and 7 Authorizations; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued in this proceeding on September 16, 2021, the Federal Energy Regulatory Commission (Commission) will convene a Commission staff-led technical conference to discuss methods natural gas companies may use to mitigate the effects of direct and indirect greenhouse gas emissions resulting from Natural Gas Act sections 3 and 7 authorizations. The technical conference will be held on Friday, November 19, 2021, from approximately 9:00 a.m. to 3:30 p.m. Eastern time. The conference will be held virtually.

The agenda for this event is attached. The conference will be open for the public to attend virtually, and there is no fee for attendance. A second supplemental notice will be issued prior to the conference with the confirmed panelists. Information on this technical conference will also be posted on the Calendar of Events on the Commission's website, *www.ferc.gov*, prior to the event. Transcripts will be available for a fee from Ace Reporting, (202) 347–3700.

Individuals interested in participating as panelists should self-nominate by 5:00 p.m. Eastern Time on Friday, October 8, 2021, at: *GHGTechConf® ferc.gov.* The self-nominations should have "Panelist Self-Nomination" in the subject line and include the panelist's: Name, title, organization, mailing address, telephone number, email address, one paragraph biography, photograph, and panel selection.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to *accessibility@ferc.gov*, call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact *GHGTechConf@ferc.gov*. For information related to logistics, please contact Sarah McKinley at *sarah.mckinley@ferc.gov* or (202) 502–8368.

Dated: October 1, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–21947 Filed 10–6–21; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-463-000]

Texas Eastern Transmission, LP; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Holbrook Compressor Units Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Holbrook Compressor Units Replacement Project (Project) involving abandonment, construction, and operation of facilities by Texas Eastern Transmission, LP (Texas Eastern) in Greene County, Pennsylvania. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on November 1, 2021. Comments should be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all comments during the preparation of the environmental document.

If you submitted comments on this Project to the Commission before the opening of this docket on June 17, 2021, you will need to file those comments in Docket No. CP21–463–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable

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easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Texas Eastern provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (*www.ferc.gov*) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.*

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP21–463–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to https:// www.ferc.gov/ferc-online/overview to register for eSubscription.

Summary of the Proposed Project

Texas Eastern proposes to abandon 12 existing reciprocating compressor units dating from the 1950s, and replace them with 2 new units, at its existing Holbrook Compressor Station (Station). Texas Eastern's stated purpose for this Project is to ensure the continued safe and reliable operation of the Station, while meeting all current air emissions requirements. Texas Eastern states that the 12 existing reciprocating units are outdated and seeks to replace them with two new, more efficient units. The two new compressor units proposed for this Project would utilize Solar's SoLoNO_X dry low emissions technology for the control of oxides of nitrogen; and the new units would be equipped with oxidation catalysts for the control of carbon monoxide, volatile organic compounds, and organic hazardous air pollutants.

The general location of the Project is shown in appendix 1.¹

Land Requirements for Construction

Constructing the Project would require the temporary use of a total of about 39.8 acres of land. About 33.5 acres of workspace would be within the existing fence line of the Station. About 1.4 acres would be outside of the Station fence line. Texas Eastern also proposes to use about 4.8 acres at a temporary construction yard, the Bristoria Wareyard, for staging of materials and equipment. This yard is owned by Texas Eastern.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the abandonment, construction, and operation of the proposed Project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- protected species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed Project or portions of the Project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a Notice of Schedule for the Preparation of an Environmental Assessment will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a Notice of Intent to Prepare an EIS/ *Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll free, (886) 208-3676 or TTY (202) 502-8659.

² For instructions on connecting to eLibrary, refer to the last page of this notice.

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Commission's natural gas environmental documents web page (https://www.ferc.gov/industries-data/ natural-gas/environment/ environmental-documents). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the Pennsylvania State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.⁴ The environmental document for this Project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Indian tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the

analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to *GasProjectAddressChange@ferc.gov* stating your request. You must include the docket number CP21–463–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at *https://www.ferc.gov/newsevents/events* along with other related information.

Dated: October 1, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–21945 Filed 10–6–21; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-477-000]

Mountain Valley Pipeline, LLC; Notice of Extension of Time Request

Take notice that on September 29, 2021, Mountain Valley Pipeline, LLC (Mountain Valley) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until October 13, 2022, to place the Greene Interconnect in service.

Mountain Valley states that the Greene Interconnect facilities were mechanically complete and ready for service in late February 2021.¹ Mountain Valley is unable to place the Greene Interconnect in service until the Mountain Valley mainline facilities are completed. Mountain Valley has not completed construction of the mainline due to unforeseen litigation and permitting which Mountain Valley says is needed to provide natural gas flows to the Greene Interconnect. The Commission issued an order on October 9, 2020 granting Mountain Valley an extension of time until October 13, 2022 to complete construction and place the mainline facilities in service.² To align project completion deadlines, Mountain Valley requests that an extension of time until October 13, 2022 to place the Greene Interconnect in service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Mountain Valley's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).3

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations (CFR), Part 1501.8.

⁴ The Advisory Council on Historic Preservation's regulations are at 36 CFR 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

¹ See Weekly Construction Report No. 23, Docket No. CP19–477–000 (filed March 25, 2021).

² Mountain Valley Pipeline, LLC, 173 FERC ¶ 61,026 (2020).

³ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC,* 170 FERC \P 61,144, at P 39 (2020).