

increase for all IPFs is approximately 2.1 percent based on the FY 2019 claims, or 0.9 percent based on the FY 2020 claims. These estimated net increases include the effects of the 2016-based market basket update of 2.7 percent reduced by the productivity adjustment of 0.7 percentage point, as required by section 1886(s)(2)(A)(i) of the Act. They also include the overall estimated 0.1 percent increase in estimated IPF outlier payments as a percent of total payments from updating the outlier fixed dollar loss threshold amount. In addition, column 5 includes the distributional effects of the final updates to the IPF wage index, the labor-related share, and the final updated COLA factors, whose impacts are displayed in column 4. Based on the FY 2020 claims distribution, the increase to estimated payments due to the market basket update factor are offset in large part for some provider types by the increase to the outlier fixed dollar loss threshold.”

and add in its place

“Finally, column 5 compares the total final changes reflected in this final rule for FY 2022 to the estimates for FY 2021 (without

these changes). The average estimated increase for all IPFs is approximately 1.9 percent based on the FY 2019 claims, or 0.9 percent based on the FY 2020 claims. These estimated net increases include the effects of the 2016-based IPF market basket update of 2.7 percent reduced by the productivity adjustment of 0.7 percentage point, as required by section 1886(s)(2)(A)(i) of the Act. They also include the overall estimated 0.1 percent decrease in estimated IPF outlier payments as a percent of total payments from updating the outlier fixed dollar loss threshold amount. In addition, column 5 includes the distributional effects of the final updates to the IPF wage index, the labor-related share, and the final updated COLA factors, whose impacts are displayed in column 4. Based on the FY 2020 claims distribution, the increase to estimated payments due to the market basket update factor are offset in large part for some provider types by the increase to the outlier fixed dollar loss threshold.”

b. In the second column, in the first full paragraph, remove the paragraph,

“IPF payments are therefore estimated to increase by 2.1 percent in urban areas and 2.2 percent in rural areas based on this finalized policy. Overall, IPFs are estimated to experience a net increase in payments as a result of the updates in this final rule. The largest payment increase is estimated at 2.7 percent for IPFs in the South Atlantic region.”

and add in its place

“IPF payments are therefore estimated to increase by 1.8 percent in urban areas and 2.1 percent in rural areas based on this finalized policy. Overall, IPFs are estimated to experience a net increase in payments as a result of the updates in this final rule. The largest payment increases are estimated at 2.5 percent for IPFs in the South Atlantic region and 2.5 percent for rural, government-owned IPF hospitals.”

19. On page 42677,

a. Above Table 15, in the third column, in the first full paragraph, in line 13, remove the number “1,519” and add in its place “1,520”.

b. Revise Table 19 to read as follows:

TABLE 19—ACCOUNTING STATEMENT: CLASSIFICATION OF ESTIMATED COSTS, SAVINGS, AND TRANSFERS

Category	Primary estimate (\$million/year)	Low estimate	High estimate	Units		
				Year dollars	Discount rate (%)	Period covered
Regulatory Review Costs .....	0.2	.....	.....	2020	.....	FY 2022.
Annualized Monetized Costs Savings	-0.51	-0.38	-0.64	2019	7	FY 2023–FY 2031.
Annualized Monetized Transfers from Federal Government to IPF Medicare Providers.	-0.44	-0.33	-0.54	2019	3	FY 2023–FY 2031.
	70	.....	.....	FY 2022	.....	FY 2022.

c. Below Table 19, in the third column, in line 10, remove the number “1,519” and add in its place “1,520”.

**Karuna Seshasai,**

*Executive Secretary to the Department, Department of Health and Human Services.*

[FR Doc. 2021–21546 Filed 9–30–21; 4:15 pm]

**BILLING CODE 4120–01–P**

**DEPARTMENT OF THE INTERIOR**

**Bureau of Land Management**

**43 CFR Part 3000**

[212L1109AF.LLHQ300000. L13100000.PP0000]

**RIN 1004–AE81**

**Minerals Management: Adjustment of Cost Recovery Fees**

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Final rule.

**SUMMARY:** This final rule updates the fees set forth in the Bureau of Land

Management (BLM) mineral resources regulations for the processing of certain minerals program-related actions. It also adjusts certain filing fees for minerals-related documents. These updated fees include those for actions such as lease renewals and mineral patent adjudications.

**DATES:** This final rule is effective on October 4, 2021.

**ADDRESSES:** You may send inquiries or suggestions to Director (630), Bureau of Land Management, 760 Horizon Drive, Grand Junction, CO 81506; Attention: RIN 1004–AE81.

**FOR FURTHER INFORMATION CONTACT:** Sheila Mallory, Acting Chief, Division of Fluid Minerals, 775–287–3293, *smallory@blm.gov*; Lindsey Curnutt, Chief, Division of Solid Minerals, 775–824–2910, *lcurnutt@blm.gov*; or Faith Bremner, Regulatory Analyst, Division of Regulatory Affairs, *fbremner@blm.gov*. Persons who use a telecommunications device for the deaf (TDD) may leave a message for these individuals with the Federal Relay

Service (FRS) at 1–800–877–8339, 24 hours a day, 7 days a week.

**SUPPLEMENTARY INFORMATION:**

**I. Background**

The BLM has authority to charge fees for processing applications and other documents relating to public lands under section 304 of the Federal Land Policy and Management Act of 1976 (FLPMA), 43 U.S.C. 1734. In 2005, the BLM published a final cost recovery rule (70 FR 58854) that established new fees or revised fees and service charges for processing documents related to its minerals programs (“2005 Cost Recovery Rule”). In addition, the 2005 Cost Recovery Rule also established the method the BLM would use to adjust those fees and service charges for inflation on an annual basis.

The regulations at 43 CFR 3000.12(a) provide that the BLM will annually adjust fees established in subchapter C (43 CFR parts 3000–3900) according to changes in the Implicit Price Deflator for Gross Domestic Product (IPD–GDP), which is published quarterly by the U.S.

Department of Commerce. See also 43 CFR 3000.10. This final rule updates those fees and service charges consistent with that direction. The fee adjustments in this final rule are based on the mathematical formula set forth in the 2005 Cost Recovery Rule. The public had an opportunity to comment on that adjustment procedure as part of the 2005 rulemaking. Accordingly, the Department of the Interior for good cause finds under 5 U.S.C. 553(b)(B) and (d)(3) that notice and public comment procedures are unnecessary and that the fee adjustments in this final rule may be effective less than 30 days after publication. See 43 CFR 3000.10(c).

## II. Discussion of Final Rule

As set forth in the 2005 Cost Recovery Rule, the fee updates are based on the

change in the IPD–GDP. The BLM’s minerals program publishes the updated cost recovery fees annually, at the start of each fiscal year (FY).

This final rule updates the current (FY 2021) cost recovery fees for use in FY 2022. The current fees were set by the cost recovery fee rule published on October 9, 2020 (85 FR 64056), effective October 9, 2020. The update in this final rule adjusts the FY 2021 fees based on the change in the IPD–GDP from the 4th Quarter of 2019 to the 4th Quarter of 2020.

Under this final rule, 33 fees will remain the same and 15 fees will increase. Of the 15 fees that are being increased by this final rule, 12 fees will increase by \$5 each, and one fee will increase by \$10. The largest increase, \$45, will be applied to the fee for

adjudicating a mineral patent application containing more than 10 claims, which will increase from \$3,340 to \$3,385. The fee for adjudicating a patent application containing 10 or fewer claims will increase by \$20, from \$1,670 to \$1,690. It is important to note that the “real” values of the fees are not actually increasing, since real values account for the effect of inflation. In real terms, the values of the fees are simply being adjusted to account for the changes in the prices of goods and services produced in the United States.

The calculations that resulted in the new fees are included in the table below:

Fixed cost recovery fees	Existing fee <sup>1</sup> (FY 2021)	Existing value <sup>2</sup>	IPD–GDP increase <sup>3</sup>	New value <sup>4</sup>	New fee <sup>5</sup> (FY 2022)
<b>Oil &amp; Gas (parts 3100, 3110, 3120, 3130, 3150):</b>					
Noncompetitive lease application .....	\$445	\$444.321	\$5.598	\$449.919	\$450
Competitive lease application .....	170	172.431	2.172	174.603	175
Assignment and transfer of record title or operating rights .....	100	99.470	1.253	100.723	100
Overriding royalty transfer, payment out of production .....	15	13.260	0.167	13.427	15
Name change, corporate merger or transfer to heir/devisee .....	230	232.096	2.924	235.020	235
Lease consolidation .....	490	490.726	6.183	496.909	495
Lease renewal or exchange .....	445	444.321	5.598	449.919	450
Lease reinstatement, Class I .....	85	86.197	1.086	87.283	85
Leasing under right-of-way .....	445	444.321	5.598	449.919	450
Geophysical exploration permit application—Alaska .....	25	27.142	0.341	27.483	25
Renewal of exploration permit—Alaska .....	25	27.142	0.341	27.483	25
<b>Geothermal (part 3200):</b>					
Noncompetitive lease application .....	445	444.321	5.598	449.919	450
Competitive lease application .....	170	172.431	2.172	174.603	175
Assignment and transfer of record title or operating right .....	100	99.470	1.253	100.723	100
Name change, corporate merger or transfer to heir/devisee .....	230	232.096	2.924	235.020	235
Lease consolidation .....	490	490.726	6.183	496.909	495
Lease reinstatement .....	85	86.197	1.086	87.283	85
Nomination of lands .....	125	124.143	1.564	125.707	125
Plus per acre nomination fee .....	0.12	0.122	0.001	0.123	0.12
Site license application .....	65	66.313	0.835	67.148	65
Assignment or transfer of site license .....	65	66.313	0.835	67.148	65
<b>Coal (parts 3400, 3470):</b>					
License to mine application .....	15	13.260	0.167	13.427	15
Exploration license application .....	365	364.735	4.595	369.330	370
Lease or lease interest transfer .....	75	72.960	0.919	73.879	75
<b>Leasing of Solid Minerals Other Than Coal and Oil Shale (parts 3500, 3580):</b>					
Applications other than those listed below .....	40	39.792	0.501	40.293	40
Prospecting permit amendment .....	75	72.960	0.919	73.879	75
Extension of prospecting permit .....	120	119.366	1.504	120.870	120
Lease modification or fringe acreage lease .....	35	33.168	0.417	33.584	35
Lease renewal .....	570	570.323	7.186	577.509	580
Assignment, sublease, or transfer of operating rights .....	35	33.168	0.417	33.585	35
Transfer of overriding royalty .....	35	33.168	0.417	33.585	35
Use permit .....	35	33.168	0.417	33.585	35
Shasta and Trinity hardrock mineral lease .....	35	33.168	0.417	33.585	35
Renewal of existing sand and gravel lease in Nevada .....	35	33.168	0.417	33.585	35
<b>Multiple Use; Mining (Group 3700):</b>					
Notice of protest of placer mining operations .....	15	13.260	0.167	13.427	15

<sup>1</sup> The Existing Fee was established by the 2020 (FY 2021) cost recovery fee update rule published on October 9, 2020 (85 FR 64056), effective October 9, 2020.

<sup>2</sup> The Existing Value is the figure from the New Value column in the previous year’s rule.

<sup>3</sup> From 4th Quarter 2019 (112.950) to 4th Quarter 2020 (114.368), the IPD–GDP increased by 1.26 percent. The value in the IPD–GDP Increase column is 1.26 percent of the “Existing Value.”

<sup>4</sup> The sum of the “Existing Value” and the “IPD–GDP Increase” is the “New Value.”

<sup>5</sup> The “New Fee” for FY 2022 is the “New Value” rounded to the nearest \$5 for values equal to or greater than \$1, or rounded to the nearest penny for values under \$1.

Fixed cost recovery fees	Existing fee <sup>1</sup> (FY 2021)	Existing value <sup>2</sup>	IPD–GDP increase <sup>3</sup>	New value <sup>4</sup>	New fee <sup>5</sup> (FY 2022)
Mining Law Administration (parts 3800, 3810, 3830, 3850, 3860, 3870):					
Application to open lands to location .....	15	13.260	0.167	13.427	15
Notice of location .....	20	19.884	0.250	20.134	20
Amendment of location .....	15	13.260	0.167	13.427	15
Transfer of mining claim/site .....	15	13.260	0.167	13.427	15
Recording an annual FLPMA filing .....	15	13.260	0.167	13.427	15
Deferment of assessment work .....	120	119.366	1.504	120.870	120
Recording a notice of intent to locate mining claims on					
Stockraising Homestead Act lands .....	35	33.168	0.417	33.585	35
Mineral patent adjudication (more than ten claims) .....	3,340	3,342.351	42.113	3,384.464	3,385
(ten or fewer claims) .....	1,670	1,671.158	21.056	1,692.214	1,690
Adverse claim .....	120	119.366	1.504	120.870	120
Protest .....	75	72.960	0.919	73.879	75
Oil Shale Management (parts 3900, 3910, 3930):					
Exploration license application .....	350	349.837	4.407	354.244	355
Assignment or sublease of record title or overriding royalty .....	70	71.159	0.896	72.055	70

### III. How Fees Are Adjusted

The BLM took the base values (or “existing values”) upon which it derived the FY 2021 cost recovery fees (or “existing fees”) and multiplied them by the percent change in the IPD–GDP (1.26 percent for this update) to generate the “IPD–GDP increases” (in dollars). The BLM then added the “IPD–GDP increases” to the “existing values” to generate the “new values.” The BLM then calculated the “new fees” by rounding the “new values” to the closest multiple of \$5 for fees equal to or greater than \$1, or to the nearest cent for fees under \$1. The “new fees” are the updated cost recovery fees for FY 2022.

The source for IPD–GDP data is the U.S. Department of Commerce, Bureau of Economic Analysis, specifically, “Table 1.1.9. Implicit Price Deflators for Gross Domestic Product,” which the BLM accessed on May 13, 2021, on the web at <https://apps.bea.gov/iTable/iTable.cfm?reqid=19&step=2#reqid=19&step=3&isuri=1&1921=survey&1903=13>.

### IV. Procedural Matters

#### Regulatory Planning and Review (Executive Order 12866)

This document is not a significant rule, and the Office of Management and Budget has not reviewed this final rule under Executive Order 12866.

The BLM has determined that this final rule will not have an annual effect on the economy of \$100 million or more. It will not adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities. The changes in this rule are much smaller than those in the 2005 Cost Recovery

Rule, which did not approach the threshold in Executive Order 12866. For instructions on how to view a copy of the analysis prepared in conjunction with the 2005 Cost Recovery Rule, please contact one of the persons listed in the **FOR FURTHER INFORMATION CONTACT** section above.

This final rule will not create inconsistencies or otherwise interfere with an action taken or planned by another agency. This rule does not change the relationships of the onshore minerals programs with other agencies’ actions. These relationships are included in agreements and memoranda of understanding that will not change with this rule.

In addition, this final rule does not materially affect the budgetary impact of entitlements, grants, or loan programs, or the rights and obligations of their recipients. This rule applies an inflationary adjustment factor to existing user fees for processing certain actions associated with the onshore minerals programs.

Finally, this final rule will not raise novel legal or policy issues. As explained earlier, this rule simply implements an annual process to account for inflation that was adopted by and explained in the 2005 Cost Recovery Rule.

#### The Regulatory Flexibility Act

This final rule will not have a significant economic effect on a substantial number of small entities as defined under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). As a result, a Regulatory Flexibility Analysis is not required. The Small Business Administration (SBA) defines small entities as individual, limited partnerships, or small companies considered to be at arm’s length from

the control of any parent companies if they meet the following size requirements as established for each North American Industry Classification System (NAICS) code:

- Iron ore mining (NAICS code 212210): 750 or fewer employees
- Gold ore mining (NAICS code 212221): 1,500 or fewer employees
- Silver ore mining (NAICS code 212222): 250 or fewer employees
- Uranium-Radium-Vanadium ore mining (NAICS code 212291): 250 or fewer employees
- All Other Metal ore mining (NAICS code 212299): 750 or fewer employees
- Bituminous Coal and Lignite Surface Mining (NAICS code 212111): 1,250 or fewer employees
- Bituminous Coal Underground Mining (NAICS code 212112): 1,500 or fewer employees
- Crude Petroleum Extraction (NAICS code 211120): 1,250 or fewer employees
- Natural Gas Extraction (NAICS code 211130): 1,250 or fewer employees
- All Other Non-Metallic Mineral Mining (NAICS code 212399): 500 or fewer employees

The SBA would consider many, if not most, of the operators with whom the BLM works in the onshore minerals programs to be small entities. The BLM notes that this final rule does not affect service industries, for which the SBA has a different definition of “small entity.”

The final rule may affect a large number of small entities because 15 fees for activities on public lands will be increased. The adjustments result in no increase in the fees for processing 33 actions relating to the BLM’s minerals programs. The highest adjustment, in dollar terms, is for adjudications of mineral patent applications involving

more than 10 mining claims; that fee will increase by \$45. It is important to note that the “real” values of the fees are not actually increasing, since real values account for the effect of inflation. In real terms, the values of the fees are simply being adjusted to account for the changes in the prices of goods and services produced in the United States. Accordingly, the BLM has concluded that the economic effect of the rule’s changes will not be significant, even for small entities.

For the 2005 Cost Recovery Rule, the BLM completed a Regulatory Flexibility Act threshold analysis, which is available for public review in the administrative record for that rule. For instructions on how to view a copy of that analysis, please contact one of the persons listed in the **FOR FURTHER INFORMATION CONTACT** section above. The analysis for the 2005 Cost Recovery Rule concluded that the fees would not have a significant economic effect on a substantial number of small entities. The fee increases implemented in this rule are substantially smaller than those provided for in the 2005 Cost Recovery Rule.

#### *The Small Business Regulatory Enforcement Fairness Act*

This final rule is not a “major rule” as defined at 5 U.S.C. 804(2). The final rule will not have an annual effect on the economy greater than \$100 million; it will not result in major cost or price increases for consumers, industries, government agencies, or regions; and it will not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. Accordingly, a Small Entity Compliance Guide is not required.

#### *Executive Order 13132, Federalism*

This final rule will not have a substantial direct effect on the States, on the relationship between the National Government and the States, or on the distribution of power and responsibilities among the various levels of government. In accordance with Executive Order 13132, the BLM therefore finds that the final rule does not have federalism implications, and a federalism assessment is not required.

#### *The Paperwork Reduction Act of 1995*

This final rule does not contain information-collection requirements that require a control number from the Office of Management and Budget in accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501–3521). After the effective date of this

rule, the new fees may affect the non-hour burdens associated with the following control numbers:

#### Oil and Gas

- (1) 1004–0034, which expires August 31, 2021;<sup>6</sup>
- (2) 1004–0137, which expires October 31, 2021;
- (3) 1004–0162, which expires October 31, 2021;
- (4) 1004–0185, which expires December 31, 2021;

#### Geothermal

- (5) 1004–0132, which expires July 31, 2023;

#### Coal

- (6) 1004–0073, which expires April 30, 2023;

#### Mining Claims

- (7) 1004–0025, which expires February 28, 2022;
- (8) 1004–0114, which expires April 30, 2023; and

#### Leasing of Solid Minerals Other Than Oil Shale

- (9) 1004–0121, which expires October 31, 2022.

#### *Takings Implication Assessment (Executive Order 12630)*

As required by Executive Order 12630, the BLM has determined that this final rule will not cause a taking of private property. No private property rights will be affected by a rule that merely updates fees. The BLM therefore certifies that this final rule does not represent a governmental action capable of interference with constitutionally protected property rights.

#### *Civil Justice Reform (Executive Order 12988)*

In accordance with Executive Order 12988, the BLM finds that this final rule will not unduly burden the judicial system and meets the requirements of sections 3(a) and 3(b)(2) of the Executive order.

#### *The National Environmental Policy Act (NEPA)*

The BLM has determined that this final rule qualifies as a routine financial transaction and a regulation of an administrative, financial, legal, or procedural nature that is categorically excluded from environmental review under NEPA pursuant to 43 CFR 46.205 and 46.210(c) and (i). The final rule does not meet any of the 12 criteria for

exceptions to categorical exclusions listed at 43 CFR 46.215. Therefore, neither an environmental assessment nor an environmental impact statement is required in connection with the rule (40 CFR 1508.4).

#### *The Unfunded Mandates Reform Act of 1995*

The BLM has determined that this final rule is not significant under the Unfunded Mandates Reform Act of 1995, 2 U.S.C. 1501 *et seq.*, because it will not result in State, local, private sector, or tribal government expenditures of \$100 million or more in any one year, 2 U.S.C. 1532. This rule will not significantly or uniquely affect small governments. Therefore, the BLM is not required to prepare a statement containing the information required by the Unfunded Mandates Reform Act.

#### *Consultation and Coordination With Indian Tribal Governments (Executive Order 13175)*

In accordance with Executive Order 13175, the BLM has determined that this final rule does not include policies that have tribal implications. Specifically, the rule would not have substantial direct effects on one or more Indian Tribes. Consequently, the BLM did not utilize the consultation process set forth in Section 5 of the Executive order.

#### *Information Quality Act*

In developing this final rule, the BLM did not conduct or use a study, experiment, or survey requiring peer review under the Information Quality Act (Pub. L. 106–554).

#### *Effects on the Nation’s Energy Supply (Executive Order 13211)*

In accordance with Executive Order 13211, the BLM has determined that this final rule is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It merely adjusts certain administrative cost recovery fees to account for inflation.

#### *Author*

The principal author of this final rule is Faith Bremner of the Division of Regulatory Affairs, Bureau of Land Management.

#### **List of Subjects in 43 CFR Part 3000**

Public lands—mineral resources, Reporting and recordkeeping requirements.

For reasons stated in the preamble, the Bureau of Land Management amends 43 CFR part 3000 as follows:

<sup>6</sup> A renewal request for control number 1004–0034 was submitted to the Office of Management and Budget on May 5, 2021.

**PART 3000—MINERALS  
MANAGEMENT: GENERAL**

■ 1. The authority citation for part 3000 continues to read as follows:

**Authority:** 16 U.S.C. 3101 *et seq.*; 30 U.S.C. 181 *et seq.*, 301–306, 351–359, and 601 *et seq.*; 31 U.S.C. 9701; 40 U.S.C. 471 *et seq.*; 42 U.S.C. 6508; 43 U.S.C. 1701 *et seq.*; and Pub. L. 97–35, 95 Stat. 357.

**Subpart 3000—General**

■ 2. Amend § 3000.12 by revising paragraph (a) to read as follows:

**§ 3000.12 What is the fee schedule for fixed fees?**

(a) The table in this section shows the fixed fees that must be paid to the BLM for the services listed for Fiscal Year (FY) 2022. These fees are nonrefundable

and must be included with documents filed under this chapter. Fees will be adjusted annually according to the change in the Implicit Price Deflator for Gross Domestic Product (IPD–GDP) by way of publication of a final rule in the **Federal Register** and will subsequently be posted on the BLM website (<https://www.blm.gov>) before October 1 each year. Revised fees are effective each year on October 1.

TABLE 1 TO PARAGRAPH (a)—FY 2022 PROCESSING AND FILING FEE TABLE

Document/action	FY 2022 fee
Oil & Gas (parts 3100, 3110, 3120, 3130, 3150):	
Noncompetitive lease application .....	\$450
Competitive lease application .....	175
Assignment and transfer of record title or operating rights .....	100
Overriding royalty transfer, payment out of production .....	15
Name change, corporate merger or transfer to heir/devisee .....	235
Lease consolidation .....	495
Lease renewal or exchange .....	450
Lease reinstatement, Class I .....	85
Leasing under right-of-way .....	450
Geophysical exploration permit application—Alaska .....	25
Renewal of exploration permit—Alaska .....	25
Geothermal (part 3200):	
Noncompetitive lease application .....	450
Competitive lease application .....	175
Assignment and transfer of record title or operating rights .....	100
Name change, corporate merger or transfer to heir/devisee .....	235
Lease consolidation .....	495
Lease reinstatement .....	85
Nomination of lands .....	125
plus per acre nomination fee .....	0.12
Site license application .....	65
Assignment or transfer of site license .....	65
Coal (parts 3400, 3470):	
License to mine application .....	15
Exploration license application .....	370
Lease or lease interest transfer .....	75
Leasing of Solid Minerals Other Than Coal and Oil Shale (parts 3500, 3580):	
Applications other than those listed below .....	40
Prospecting permit application amendment .....	75
Extension of prospecting permit .....	120
Lease modification or fringe acreage lease .....	35
Lease renewal .....	580
Assignment, sublease, or transfer of operating rights .....	35
Transfer of overriding royalty .....	35
Use permit .....	35
Shasta and Trinity hardrock mineral lease .....	35
Renewal of existing sand and gravel lease in Nevada .....	35
Public Law 359; Mining in Powersite Withdrawals: General (part 3730):	
Notice of protest of placer mining operations .....	15
Mining Law Administration (parts 3800, 3810, 3830, 3860, 3870):	
Application to open lands to location .....	15
Notice of location <sup>1</sup> .....	20
Amendment of location .....	15
Transfer of mining claim/site .....	15
Recording an annual FLPMA filing .....	15
Deferment of assessment work .....	120
Recording a notice of intent to locate mining claims on Stockraising Homestead Act lands .....	35
Mineral patent adjudication .....	* 3,385
	** 1,690
Adverse claim .....	120
Protest .....	75
Oil Shale Management (parts 3900, 3910, 3930):	
Exploration license application .....	355
Application for assignment or sublease of record title or overriding royalty .....	70

<sup>1</sup> To record a mining claim or site location, this processing fee along with the initial maintenance fee and the one-time location fee required by statute (43 CFR part 3833) must be paid.  
\* (more than 10 claims).

\*\* (10 or fewer claims).

\* \* \* \* \*

**Laura Daniel-Davis,**

*Principal Deputy Assistant Secretary, Land and Minerals Management.*

[FR Doc. 2021-21514 Filed 10-1-21; 8:45 am]

BILLING CODE 4310-84-P

**NATIONAL TRANSPORTATION SAFETY BOARD**

**49 CFR Part 801**

[Docket No.: NTSB-2021-0006]

RIN 3147-AA23

**Internal Personnel Rules and Practices of the NTSB**

**AGENCY:** National Transportation Safety Board (NTSB).

**ACTION:** Interim final rule; request for comments.

**SUMMARY:** The National Transportation Safety Board (NTSB) is amending its Internal Personnel Rules and Practices to reflect that the agency is closing its “public reference room” and will now make qualifying records electronically available. Moreover, the agency will remove an outdated paragraph describing a particular category of exempted records under the Freedom of Information Act (FOIA): internal matters of a relatively trivial nature that have no significant public interest, and predominately internal matters that the release would risk circumvention of a statute or agency regulation. The revisions to the NTSB FOIA regulation are being issued as an interim final rule to ensure that an updated regulations is in place as soon as practicable to implement the Supreme Court decision.

**DATES:** This rule is effective on October 4, 2021. The NTSB will accept written comments on this interim final rule on or before December 3, 2021.

**ADDRESSES:** You may send comments, identified by Docket Number (No.) NTSB-2021-0006, by any of the following methods:

- *Federal e-Rulemaking Portal:* <https://www.regulations.gov>.
- *Email:* [rulemaking@ntsb.gov](mailto:rulemaking@ntsb.gov).
- *Fax:* 202-314-6090.
- *Mail/Hand Delivery/Courier:* NTSB, Office of General Counsel, 490 L'Enfant Plaza East SW, Washington, DC 20594.

*Instructions:* All submissions in response to this interim final rule must include Docket No. NTSB-2021-0006. All comments received will be posted without change to [https://](https://www.regulations.gov)

[www.regulations.gov](https://www.regulations.gov), including any personal information provided.

*Docket:* For access to the docket, go to <https://www.regulations.gov> and search Docket No. NTSB-2021-0006.

**FOR FURTHER INFORMATION CONTACT:** Kathleen Silbaugh, General Counsel, (202) 314-6080, [rulemaking@ntsb.gov](mailto:rulemaking@ntsb.gov).

**SUPPLEMENTARY INFORMATION:**

**I. Background**

Previously, the agency offered its physical public reading room to allow for in-person inspection of its **Federal Register** publications; however, with the advent of modern technology, the need for such a room is obsolete as documents are electronically available to the public through [regulations.gov](https://www.regulations.gov) and the agency’s electronic reading room.

Currently, part 801 provides that the NTSB will maintain a “public reference room” in accordance with FOIA and notes the various records that will be made available in that room; however, with fewer visitors and the frequent use of the public reference room as a meeting space, the agency is closing its physical reading room and will make qualifying records available electronically. Consequently, the agency is issuing this interim final rule because technical amendments are necessary to remove all references to the “public reference room.”

Further, the agency will amend 49 CFR 801.52, which exempts internal personnel rules and practices of the NTSB from public disclosure under 5 U.S.C. 552(b)(2), FOIA’s Exemption 2. Consistent with that exemption, § 801.52(b) pertains to records regarding internal matters of a relatively trivial nature that have no significant public interest, and predominately internal matters that the release would risk circumvention of a statute or agency regulation. However, the Supreme Court has since held that the exemption “encompasses only records relating to issues of employee relations and human resources.” *Milner v. Department of the Navy*, 131 S.Ct. 1259 (2011). Accordingly, the NTSB is issuing an interim final rule to remove paragraph (b) from 49 CFR 801.52.

**II. Regulatory Analysis**

Because the NTSB is an independent agency, this interim final rule does not require an assessment of its potential costs and benefits under section 6(a)(3) of Executive Order (E.O.) 12866, Regulatory Planning and Review, 58 FR 51735 (Sept. 30, 1993). In addition, the

NTSB has considered whether this rule would have a significant economic impact on a substantial number of small entities, under the Regulatory Flexibility Act (5 U.S.C. 601-612). The NTSB certifies under 5 U.S.C. 605(b) that this rule would not have a significant economic impact on a substantial number of small entities.

The NTSB does not anticipate this rule will have a substantial, direct effect on state or local governments or will preempt state law; as such, this rule does not have implications for federalism under E.O. 13132, Federalism, 64 FR 43255 (Aug. 4, 1999).

This rule complies with all applicable standards in sections 3(a) and 3(b)(2) of E.O. 12988, Civil Justice Reform, 61 FR 4729 (Feb. 5, 1996), to minimize litigation, eliminate ambiguity, and reduce burden. The NTSB has evaluated this rule under: E.O. 12898, Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations, 59 FR 7629 (Feb. 16, 1994); E.O. 13045, Protection of Children from Environmental Health Risks and Safety Risks, 62 FR 19885 (Apr. 21, 1997); E.O. 13175, Consultation and Coordination with Indian Tribal Governments, 65 FR 67249 (Nov. 6, 2000); E.O. 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use, 66 FR 28355 (May 18, 2001); and the National Environmental Policy Act, 42 U.S.C. 4321-47. Pursuant to the Paperwork Reduction Act, the NTSB has determined that there is no new requirement for information collection associated with this interim final rule. The NTSB has concluded that this interim final rule neither violates nor requires further consideration under those orders, statutes, E.O.s, and acts.

**List of Subjects in 49 CFR Part 801**

Archives and records, Freedom of information.

Accordingly, for the reasons stated in the Preamble, the NTSB amends 49 CFR part 801 as follows:

**PART 801—PUBLIC AVAILABILITY OF INFORMATION**

- 1. The authority citation for part 801 continues to read as follows:

**Authority:** 49 U.S.C. 1113(f); 5 U.S.C. 552; 18 U.S.C. 641, 2071; 31 U.S.C. 3717, 9701; 44 U.S.C. Chapters 21, 29, 31, and 33.

- 2. In part 801, revise all references to “public reference room” to read “electronic reading room”.