

Milestone	Target date
Comments on EA	February 2022.

¹The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Annandale Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

Any questions regarding this notice may be directed to Monir Chowdhury at (202) 502-6736 or monir.chowdhury@ferc.gov or Laurie Bauer at (202) 502-6519 or Laurie.Bauer@ferc.gov.

Dated: September 22, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-21015 Filed 9-27-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC21-153-000]

Pacific Gas and Electric Company; Notice of Filing

Take notice that on August 25, 2021, Pacific Gas and Electric Company (PG&E) requested from the Chief Accountant of the Federal Energy Regulatory Commission (Commission or FERC) an interpretation of the Commission's Uniform System of Accounts (USoA) that would allow PG&E to capitalize costs related to its Tower Coating Program.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on October 4, 2021.

Dated: September 22, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-21022 Filed 9-27-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-527-000]

Columbia Gulf Transmission, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed East Lateral Xpress Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the East Lateral Xpress Project (Project), proposed by Columbia Gulf Transmission, LLC (Columbia Gulf) in the above-referenced docket. Columbia Gulf requests authorization to construct and operate natural gas transmission facilities in Louisiana. The Project is designed to provide a total of 725 million standard cubic feet per day of firm transportation capacity, through a

combination of incremental and existing capacity on Columbia Gulf's interstate natural gas pipeline system, to an interconnect with Venture Global Gator Express, LLC, for ultimate delivery as feed gas for Venture Global Plaquemines LNG, LLC's facility in Plaquemines Parish.

The final EIS responds to comments that were received on the Commission's March 16, 2021 Environmental Assessment (EA) and June 25, 2021 draft EIS¹ and discloses downstream greenhouse gas emissions for the Project. With the exception of climate change impacts, the FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

The final EIS incorporates the above referenced EA, which addressed the potential environmental effects of the construction and operation of the following Project facilities:

- 8.1 miles of 30-inch-diameter pipeline lateral within Barataria Bay in Jefferson and Plaquemines Parish, Louisiana;
- Centerville Compressor Station—a new 23,470-horsepower (hp) compressor station at an abandoned Columbia Gulf compressor station site in St. Mary Parish, Louisiana;
- Golden Meadow Compressor Station—a new 23,470-hp compressor station adjacent to an existing tie-in facility in Lafourche Parish, Louisiana;
- a point of delivery meter station in Plaquemines Parish, Louisiana; and
- a tie-in facility with two mainline valves and other appurtenances on a new platform in Barataria Bay, Jefferson Parish, Louisiana.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed East Lateral Xpress Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/>)

¹The Project's EA is available on eLibrary under accession no. 20210316-3010 and the draft EIS is available under accession no. 20210625-3010.