

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. AD21–8–000]

**Technical Conference on  
Reassessment of the Electric Quarterly  
Report Requirements; Supplemental  
Notice of Technical Conference**

On August 12, 2021, the Federal Energy Regulatory Commission (Commission) issued a notice that its staff will hold a technical conference related to the reassessment of the Electric Quarterly Report (EQR) requirements on October 14, 2021. The technical conference will take place from 10:00 a.m. to 12:30 p.m. Eastern Time. All interested persons are invited to participate. Access to the meeting will be available via WebEx.

Commission staff is hereby supplementing the August 12, 2021 notice with the agenda, including sample discussion topics. During the conference, Commission staff, EQR filers, and EQR users will discuss potential changes to the current EQR data fields. This technical conference is the third in a series of conferences related to the reassessment of the EQR requirements.

Information for the technical conference, including a link to the webcast, will be posted prior to the event on the meeting event page on the Commission's website, available at: <https://www.ferc.gov/news-events/events/technical-conference-reassessment-electric-quarterly-report-requirements-0>. The presentation slides will be posted to the website prior to the conference. Any interested person that wishes to participate in the conference is required to register through the WebEx link.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1–866–208–3372 (voice) or 202–208–1659 (TTY).

For more information about the technical conference, please contact Jeff Sanders of the Commission's Office of Enforcement at (202) 502–6455, or send an email to [EQR@ferc.gov](mailto:EQR@ferc.gov).

Dated: September 14, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–20270 Filed 9–17–21; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project No. 6115–016]

**Pyrites Hydro, LLC; Notice of  
Application Tendered for Filing With  
the Commission and Soliciting  
Additional Study Requests and  
Establishing Procedural Schedule for  
Relicensing and a Deadline for  
Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 6115–016.

c. *Date Filed:* August 31, 2021.

d. *Applicant:* Pyrites Hydro, LLC.

e. *Name of Project:* Pyrites Hydroelectric Project (Pyrites Project).

f. *Location:* The existing project is located on the Grass River near the Town of Canton, St. Lawrence County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825 (r).

h. *Applicant Contact:* Mr. Kevin M. Webb, Hydro Licensing Manager, Pyrites Hydro, LLC, 670 N. Commercial Street, Suite 204, Manchester, NH 03101, (978) 935–6039; email—[kwebb@centralriverspower.com](mailto:kwebb@centralriverspower.com).

i. *FERC Contact:* Christopher Millard at (202) 502–8256; or email at [christopher.millard@ferc.gov](mailto:christopher.millard@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 30, 2021.<sup>1</sup>

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Pyrites Hydroelectric Project (P–6115–016).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Pyrites Project consists of: (1) A 170-foot-long and 12-foot-high concrete Ambursen overflow spillway with 1.5-foot-high flashboards, a 115-foot-long concrete auxiliary spillway, and a 208-foot-long non-overflow dam, which includes a 50-foot-wide intake structure; (2) a 6-foot-diameter, 700-foot-long steel penstock running from the intake structure to an upper powerhouse and a 10-foot-diameter, 2,160-foot-long penstock running from the intake structure to a lower powerhouse; (3) a 21-foot by 31-foot upper powerhouse located 700 feet downstream of the intake structure containing one 1.2-megawatt (MW) turbine/generator unit operating under a rated head of 76 feet and a 50-foot by 53-foot lower powerhouse located 1,200 feet downstream of the tailrace containing two 3.5-MW turbine/generator units operating under a rated head of 111 feet; (4) a 50-foot by 97-foot 115/4.16/2.3-kilovolt (kV) switchyard and substation for use by both powerhouses; (5) a 470-foot-long 2.3-kV transmission line connecting the upper powerhouse to the

<sup>1</sup> The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2) (2020). Because the 60-day filing deadline falls on a Saturday (*i.e.*, October 30, 2021), the filing deadline is extended until the close of business on Monday, November 1, 2021.