

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 13, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-20129 Filed 9-16-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6440-010]

Lakeport Hydroelectric One, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 6440-010.
- c. *Date filed:* August 30, 2021.
- d. *Applicant:* Lakeport Hydroelectric One, LLC (Lakeport).
- e. *Name of Project:* Lakeport Hydroelectric Project (project).
- f. *Location:* On the Winnepesaukee River in Belknap County, New Hampshire. The project does not occupy any federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Ms. Jody Smet, Lakeport Hydroelectric One, LLC c/o Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; Phone at (240) 482-2700, or email at jody.smet@eaglecreekre.com.

i. *FERC Contact:* Erin Kimsey at (202) 502-8621, or erin.kimsey@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 29, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Lakeport Hydroelectric Project (P-6440-010).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Lakeport Project consists of: (1) A 220-foot-long, 10-foot-high concrete gravity dam that includes three 10-foot-high, 18-foot-wide gates, a spillway, and a stoplog gate; (2) an impoundment with a surface area of approximately 70 square miles at an elevation of 504 feet

NGVD 29; (3) a 40-foot-wide, 12-foot-long concrete and granite intake structure that is equipped with three headgates and a trashrack with 2-inch clear bar spacing with a 0.75-inch overlay; (4) a concrete and lumber powerhouse containing three 200-kilowatt (kW) vertical submersible Flygt turbine-generator units located on concrete pilings outside for a total installed capacity of 600 kW; (5) a 200-foot-long, 50-foot-wide tailrace that discharges into the Winnepesaukee River; (6) three 0.48-kilovolt (kV) generator leads, three 0.48/12.4-kV step-up transformers, and a 250-foot-long, 12.4 kV transmission line that connect the project to the local utility distribution system; and (7) appurtenant facilities.

The project is operated as a run of-river facility. The average annual generation of the project is approximately 2,250 megawatt-hours.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-6440). For assistance, contact FERC at FERCOOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—

October 2021

Request Additional Information—

October 2021

Issue Scoping Document 1 for

comments—January 2022

Request Additional Information (if necessary)—February 2022

Issue Acceptance Letter—February 2022

Issue Scoping Document 2—March 2022

Issue Notice of Ready for Environmental Analysis—March 2022

q. Final amendments to the application must be filed with the Commission no later than 30 days from

the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–20135 Filed 9–16–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3409–034]

Boyne USA, Inc.; Notice of Petition for Declaratory Order

Take notice that on August 30, 2021, pursuant to Rule 207 of the Federal Energy Regulatory Commission’s Rules of Practice and Procedure, 18 CFR 385.207 (2020), Boyne USA, Inc., filed a petition for declaratory order (Petition) requesting that the Commission declare that the Michigan Department of Environment, Great Lakes, and Energy has waived its authority to issue a certification for the Boyne River Hydroelectric Project No. 3409 under Section 401 of the Clean Water Act, 33 U.S.C. 1341(a)(1), as more fully explained in the Petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

Any person wishing to comment on Boyne’s Petition may do so.¹ The deadline for filing comments is 30 days from the issuance of this notice. The Commission encourages electronic submission of comments in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should send comments to the following address: Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852. Be sure to reference the project docket number (P–3409–032) with your submission.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons the opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the document number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on October 13, 2021.

Dated: September 13, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–20128 Filed 9–16–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21–10–000]

Modernizing Electricity Market Design; Supplemental Notice of Technical Conference on Energy and Ancillary Services in the Evolving Electricity Sector

As first announced in the Notice of Technical Conference issued in this proceeding on July 14, 2021, the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above-referenced proceeding on September 14, 2021, from approximately 9:00 a.m. to 5:00 p.m. Eastern time. The conference will be held remotely. This Supplemental Notice includes an updated pending proceedings list and attached is an agenda for the technical conference, which includes the final conference program and updated speaker list. Commissioners may attend and participate in the technical conference.

Discussions at the conference may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket No.
California Independent System Operator Corporation	ER21–2455–000.
California Independent System Operator Corporation	ER21–2779–000.
New York Independent System Operator, Inc	ER21–2460–000.
PJM Interconnection, L.L.C	ER21–1919–000.
PJM Interconnection, L.L.C	EL21–78–000, et al.
PJM Interconnection, L.L.C	EL19–58, et al.; ER19–1486, et al.
PJM Interconnection, L.L.C	ER21–2582–000.
Midcontinent Independent System Operator, Inc	ER21–2620–000.
Midcontinent Independent System Operator, Inc	ER21–2486–000; ER21–2487–000.
Midcontinent Independent System Operator, Inc	ER21–2720–000.
Midcontinent Independent System Operator, Inc	ER21–2801–000.
Midcontinent Independent System Operator, Inc	ER21–2797–000.

¹ Boyne’s request is part of its relicensing proceeding in Project No. 3409–032. Thus, any person that intervened in the relicensing proceeding is already a party. Generally, the filing of a petition for a declaratory order involving an issue arising from the licensing proceeding does not

trigger a new opportunity to intervene. Accordingly, at this point in this proceeding, any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission’s Rules of Practice and Procedure that provides justification

by reference to the factors set forth in Rule 214(d). The Commission may limit a late intervenor’s participation to the issues raised in the petition for declaratory order. 18 CFR 385.214(d)(3)(i).