

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 30, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>.

For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Felt Hydroelectric Project (P-5089-027).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Felt Project consists of: (1) A 125-foot-long, 12-foot-high concrete dam that includes the following sections: (a) 25-foot-wide sluiceway section with a 4-foot-wide fish ladder and a 14-foot-wide corrugated steel radial gate and (b) a 96-foot-wide uncontrolled overflow spillway with a crest elevation of 5,530-foot mean sea level (msl); (2) a 7-acre impoundment with a storage capacity of 28 acre-feet at a normal water surface elevation of 5,530-foot msl; (3) a 178-foot-long, 8.5-foot-deep fish screen structure equipped with a bar rack with 3/8-inch clear bar spacing and diamond mesh screen; (4) three intake openings located behind the fish screen each equipped with 10-foot-wide intake gates

and 10-foot-wide trash racks with 3-inch clear bar spacing; (5) three, 8-foot-square unlined rock tunnels connecting the intakes to penstocks and consisting of: (a) A 180-foot-long Tunnel No. 1 connecting to a 280-foot-long, 78-inch-diameter steel penstock that bifurcates into two, 180-foot-long, 60-inch-diameter steel penstocks that connect to Powerhouse No. 1; and (b) A 180-foot-long Tunnel No. 2 and a 200-foot-long Tunnel No. 3 each connecting to a 1,750-foot-long, 96-inch-diameter steel penstock that connects to Powerhouse No. 2; (6) an 83-foot-long, 26-foot-wide, 13-foot-high reinforced concrete Powerhouse No. 1 containing two horizontal Francis turbine-generator units with a combined generating capacity of 1,950 kilowatts (kW); (7) a 36-foot-long, 36-foot-wide, 25-foot-high reinforced concrete Powerhouse No. 2 containing two vertical Francis turbine-generator units with a combined generating capacity of 5,500 kW; (8) two tailrace channels discharging to the Teton River from Powerhouses No. 1 and No. 2; (9) a 1,500-foot-long, 4.16 kilovolt (kV) overhead transmission line connecting Powerhouse No. 1 to a transformer located next to Powerhouse No. 2; (10) a 2,000-foot-long, 24.9 kV overhead transmission line leading from the transformer to the interconnection point; and (11) appurtenant facilities.

The 7.45-megawatt Felt Project is operated in run-of-river mode and generates an average of 33,100 megawatt-hours per year. A continuous minimum flow is released below the dam according to the following schedule: 20 cubic feet per second (cfs) from July 1 to March 14 and 50 cfs from March 15 to June 30.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-5089). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—October 2021

Request Additional Information (if needed)—October 2021

Issue Notice of Acceptance—January 2021

Issue Scoping Document 1 for comments—February 2022

Issue Scoping Document 2—May 2022  
Issue Notice of Ready for Environmental Analysis—May 2022

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 13, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-20137 Filed 9-16-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15151-000]

#### City of North Little Rock; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 11, 2021, the City of North Little Rock filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the David D. Terry Lock & Dam Hydroelectric Project No. 15151-000 (David D. Terry Project, or project), a run-of-river project to be located in Pulaski County, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing, 4,710-acre reservoir at a maximum water

surface elevation of 231.3 feet mean sea level; (2) an existing lock and dam, including a spillway section; (3) a new headrace intake channel; (4) a new concrete powerhouse housing the turbine-generator unit(s); (5) a new discharge penstock; (6) a new tailrace receiving flow from the penstock; (7) a new, 8-mile-long interconnection line to an existing, 69 kilo-Volt substation; and (8) appurtenant facilities. The estimated annual generation of the project would be 128 gigawatt-hours.

*Applicant Contact:* Scott Springer, 1400 W Maryland Ave., North Little Rock, Arkansas, 72118; phone: (501) 372-0100.

*FERC Contact:* Navreet Deo; phone: (202) 502-6304; email: [navreet.deo@ferc.gov](mailto:navreet.deo@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15151-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15151) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 13, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-20134 Filed 9-16-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG21-248-000.

*Applicants:* IP Radian, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of IP Radian, LLC.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5183.

*Comment Date:* 5 p.m. ET 10/4/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21-2043-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits informational filing on posted Effective Load Carrying Capability methodology documentation, model, and input data.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5088.

*Comment Date:* 5 p.m. ET 10/4/21.

*Docket Numbers:* ER21-2183-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Tariff Amendment: 3825 Prairie Hills Wind GIA—Deficiency Response to be effective 6/14/2021.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5164.

*Comment Date:* 5 p.m. ET 10/4/21.

*Docket Numbers:* ER21-2261-001.

*Applicants:* Exelon Generation Company, LLC.

*Description:* Tariff Amendment: Request for Seven Day Deferral of Commission Action to be effective 9/14/2021.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5074.

*Comment Date:* 5 p.m. ET 9/20/21.

*Docket Numbers:* ER21-2878-000.

*Applicants:* Salt Creek Solar, LLC.  
*Description:* Request for Temporary Tariff Waiver, et al. of Salt Creek Solar, LLC.

*Filed Date:* 9/10/21.

*Accession Number:* 20210910-5178.

*Comment Date:* 5 p.m. ET 10/1/21.

*Docket Numbers:* ER21-2879-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6187; Queue No. AF2-314 to be effective 8/12/2021.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5036.

*Comment Date:* 5 p.m. ET 10/4/21.

*Docket Numbers:* ER21-2880-000.

*Applicants:* The Connecticut Light and Power Company.

*Description:* § 205(d) Rate Filing: Engineering Design and Procurement Agreement with EIP Investments—Black Rock Sub to be effective 9/14/2021.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5077.

*Comment Date:* 5 p.m. ET 10/4/21.

*Docket Numbers:* ER21-2881-000.

*Applicants:* Power Authority of the State of New York, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Power Authority of the State of New York submits tariff filing per 35.13(a)(2)(iii): 205 SGIA between NYISO and NYPA for North Country SA No. 2648—CEII to be effective 8/27/2021.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5089.

*Comment Date:* 5 p.m. ET 10/4/21.

*Docket Numbers:* ER21-2882-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Application to Recover 50 Percent of Abandoned Plant Costs of Pacific Gas and Electric Company.

*Filed Date:* 9/10/21.

*Accession Number:* 20210910-5184.

*Comment Date:* 5 p.m. ET 10/1/21.

*Docket Numbers:* ER21-2883-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: NYISO 205: Metering Services for Demand Side Resources to be effective 11/13/2021.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5149.

*Comment Date:* 5 p.m. ET 10/4/21.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES21-67-000.

*Applicants:* Mississippi Power Company.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Mississippi power Company.

*Filed Date:* 9/10/21.

*Accession Number:* 20210910-5185.

*Comment Date:* 5 p.m. ET 10/1/21.

*Docket Numbers:* ES21-68-000.

*Applicants:* Old Dominion Electric Cooperative.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Old Dominion Electric Cooperative8.

*Filed Date:* 9/13/21.

*Accession Number:* 20210913-5159.

*Comment Date:* 5 p.m. ET 10/4/21.