

surface elevation of 231.3 feet mean sea level; (2) an existing lock and dam, including a spillway section; (3) a new headrace intake channel; (4) a new concrete powerhouse housing the turbine-generator unit(s); (5) a new discharge penstock; (6) a new tailrace receiving flow from the penstock; (7) a new, 8-mile-long interconnection line to an existing, 69 kilo-Volt substation; and (8) appurtenant facilities. The estimated annual generation of the project would be 128 gigawatt-hours.

Applicant Contact: Scott Springer, 1400 W Maryland Ave., North Little Rock, Arkansas, 72118; phone: (501) 372-0100.

FERC Contact: Navreet Deo; phone: (202) 502-6304; email: navreet.deo@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15151-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15151) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 13, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-20134 Filed 9-16-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-248-000.

Applicants: IP Radian, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of IP Radian, LLC.

Filed Date: 9/13/21.

Accession Number: 20210913-5183.

Comment Date: 5 p.m. ET 10/4/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-2043-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits informational filing on posted Effective Load Carrying Capability methodology documentation, model, and input data.

Filed Date: 9/13/21.

Accession Number: 20210913-5088.

Comment Date: 5 p.m. ET 10/4/21.

Docket Numbers: ER21-2183-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3825 Prairie Hills Wind GIA—Deficiency Response to be effective 6/14/2021.

Filed Date: 9/13/21.

Accession Number: 20210913-5164.

Comment Date: 5 p.m. ET 10/4/21.

Docket Numbers: ER21-2261-001.

Applicants: Exelon Generation Company, LLC.

Description: Tariff Amendment: Request for Seven Day Deferral of Commission Action to be effective 9/14/2021.

Filed Date: 9/13/21.

Accession Number: 20210913-5074.

Comment Date: 5 p.m. ET 9/20/21.

Docket Numbers: ER21-2878-000.

Applicants: Salt Creek Solar, LLC.
Description: Request for Temporary Tariff Waiver, et al. of Salt Creek Solar, LLC.

Filed Date: 9/10/21.

Accession Number: 20210910-5178.

Comment Date: 5 p.m. ET 10/1/21.

Docket Numbers: ER21-2879-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6187; Queue No. AF2-314 to be effective 8/12/2021.

Filed Date: 9/13/21.

Accession Number: 20210913-5036.

Comment Date: 5 p.m. ET 10/4/21.

Docket Numbers: ER21-2880-000.

Applicants: The Connecticut Light and Power Company.

Description: § 205(d) Rate Filing: Engineering Design and Procurement Agreement with EIP Investments—Black Rock Sub to be effective 9/14/2021.

Filed Date: 9/13/21.

Accession Number: 20210913-5077.

Comment Date: 5 p.m. ET 10/4/21.

Docket Numbers: ER21-2881-000.

Applicants: Power Authority of the State of New York, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Power Authority of the State of New York submits tariff filing per 35.13(a)(2)(iii): 205 SGIA between NYISO and NYPA for North Country SA No. 2648—CEII to be effective 8/27/2021.

Filed Date: 9/13/21.

Accession Number: 20210913-5089.

Comment Date: 5 p.m. ET 10/4/21.

Docket Numbers: ER21-2882-000.

Applicants: Pacific Gas and Electric Company.

Description: Application to Recover 50 Percent of Abandoned Plant Costs of Pacific Gas and Electric Company.

Filed Date: 9/10/21.

Accession Number: 20210910-5184.

Comment Date: 5 p.m. ET 10/1/21.

Docket Numbers: ER21-2883-000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Metering Services for Demand Side Resources to be effective 11/13/2021.

Filed Date: 9/13/21.

Accession Number: 20210913-5149.

Comment Date: 5 p.m. ET 10/4/21.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES21-67-000.

Applicants: Mississippi Power Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Mississippi power Company.

Filed Date: 9/10/21.

Accession Number: 20210910-5185.

Comment Date: 5 p.m. ET 10/1/21.

Docket Numbers: ES21-68-000.

Applicants: Old Dominion Electric Cooperative.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Old Dominion Electric Cooperative8.

Filed Date: 9/13/21.

Accession Number: 20210913-5159.

Comment Date: 5 p.m. ET 10/4/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 13, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-20129 Filed 9-16-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6440-010]

Lakeport Hydroelectric One, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6440-010.

c. *Date filed:* August 30, 2021.

d. *Applicant:* Lakeport Hydroelectric One, LLC (Lakeport).

e. *Name of Project:* Lakeport Hydroelectric Project (project).

f. *Location:* On the Winnepesaukee River in Belknap County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Jody Smet, Lakeport Hydroelectric One, LLC c/o Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; Phone at (240) 482-2700, or email at jody.smet@eaglecreekre.com.

i. *FERC Contact:* Erin Kimsey at (202) 502-8621, or erin.kimsey@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 29, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at

FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Lakeport Hydroelectric Project (P-6440-010).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Lakeport Project consists of: (1) A 220-foot-long, 10-foot-high concrete gravity dam that includes three 10-foot-high, 18-foot-wide gates, a spillway, and a stoplog gate; (2) an impoundment with a surface area of approximately 70 square miles at an elevation of 504 feet

NGVD 29; (3) a 40-foot-wide, 12-foot-long concrete and granite intake structure that is equipped with three headgates and a trashrack with 2-inch clear bar spacing with a 0.75-inch overlay; (4) a concrete and lumber powerhouse containing three 200-kilowatt (kW) vertical submersible Flygt turbine-generator units located on concrete pilings outside for a total installed capacity of 600 kW; (5) a 200-foot-long, 50-foot-wide tailrace that discharges into the Winnepesaukee River; (6) three 0.48-kilovolt (kV) generator leads, three 0.48/12.4-kV step-up transformers, and a 250-foot-long, 12.4 kV transmission line that connect the project to the local utility distribution system; and (7) appurtenant facilities.

The project is operated as a run of-river facility. The average annual generation of the project is approximately 2,250 megawatt-hours.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-6440). For assistance, contact FERC at FERCOOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—

October 2021

Request Additional Information—

October 2021

Issue Scoping Document 1 for

comments—January 2022

Request Additional Information (if necessary)—February 2022

Issue Acceptance Letter—February 2022

Issue Scoping Document 2—March 2022

Issue Notice of Ready for Environmental Analysis—March 2022

q. Final amendments to the application must be filed with the Commission no later than 30 days from