

of the existing license. All applications for license for this project must be filed by July 31, 2024.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: September 10, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-20004 Filed 9-15-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD21-10-000]

#### Modernizing Electricity Market Design; Supplemental Notice of Technical Conference on Energy and Ancillary Services in the Evolving Electricity Sector

As first announced in the Notice of Technical Conference issued in this proceeding on July 14, 2021, the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above-referenced proceeding on October 12, 2021, from approximately 9:00 a.m. to 5:00 p.m. Eastern time. The conference will be held remotely. Attached to this Supplemental Notice is an agenda for the technical conference. Commissioners may attend and participate in the technical conference.

The conference will be open for the public to attend remotely. There is no fee for attendance. Information on this technical conference, including a link to the webcast, will be posted on the conference's event page on the Commission's website (<https://www.ferc.gov/news-events/events/technical-conference-regarding-energy-and-ancillary-services-markets-10122021>) prior to the event. The conference will be transcribed. Transcripts will be available for a fee from Ace Reporting (202-347-3700).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact

Emma Nicholson at [emma.nicholson@ferc.gov](mailto:emma.nicholson@ferc.gov) or (202) 502-8741, or Alexander Smith at [alexander.smith@ferc.gov](mailto:alexander.smith@ferc.gov) or (202) 502-6601. For legal information, please contact Adam Eldean at [adam.eldean@ferc.gov](mailto:adam.eldean@ferc.gov) or (202) 502-8047. For information related to logistics, please contact Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or (202) 502-8368. This notice is issued and published in accordance with 18 CFR 2.1.

Dated: September 10, 2021.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2021-20026 Filed 9-15-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6240-064]

#### Watson Associates; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6240-064.

c. *Date filed:* August 27, 2021.

d. *Applicant:* Watson Associates.

e. *Name of Project:* Watson Dam Project.

f. *Location:* On the Cochecho River in Strafford County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Webster, Watson Associates, P.O. Box 178, South Berwick, ME 03908; Phone at (207) 384-5334, or email at [Hydromagnt@zwi.net](mailto:Hydromagnt@zwi.net).

i. *FERC Contact:* Michael Watts at (202) 502-6123, or [michael.watt@ferc.gov](mailto:michael.watt@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's

policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 26, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Watson Dam Project (P-6240-064).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Watson Dam Project consists of: (1) A 296.75-foot-long, 12-foot-high concrete gravity dam that includes the following sections: (i) A 54-foot-long right abutment; (ii) a 111-foot-long right spillway section with 24-inch-high flashboards and a crest elevation of 110.6 feet mean sea level (msl) at the top of the flashboards; (iii) an 11.5-foot-long, 11.25-foot-wide concrete spillway center pier; (iv) an 80-foot-long left spillway section with 24-inch-high flashboards and a crest elevation of 110.6 feet msl at the top of the flashboards; and (v) a 29-foot-long left abutment; (2) an impoundment with a surface area of 54 acres and a storage capacity of 300 acre-feet at an elevation of 110.6 feet msl; (3) a 29-foot-long, 10-foot-high intake structure in the left