

Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 8, 2021.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1061-103]

#### Pacific Gas and Electric Company; Notice of Waiver Period for Water Quality Certification Application

On August 26, 2021, Pacific Gas and Electric Company submitted to the Federal Energy Regulatory Commission (Commission) a copy of their application for a Clean Water Act section 401(a)(1) water quality certification filed with the California State Water Resources Control Board (California Water Board), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6, we hereby notify the California Water Board of the following:

*Date of Receipt of the Certification Request:* August 26, 2021.

*Reasonable Period of Time to Act on the Certification Request:* One year.

*Date Waiver Occurs for Failure to Act:* August 26, 2022.

If the California Water Board fails or refuses to act on the water quality certification request by the above waiver date, then the agency's certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: September 7, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-19677 Filed 9-10-21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5261-023]

#### Green Mountain Power Corporation; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and A Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 5261-023.

c. *Date filed:* August 27, 2021.

d. *Applicant:* Green Mountain Power Corporation.

e. *Name of Project:* Newbury Hydroelectric Project (project).

f. *Location:* On the Wells River, in the town of Newbury, Orange County, Vermont. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Greenan, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; Phone at (802) 770-2195, or email at *John.Greenan@greenmountainpower.com*.

i. *FERC Contact:* Adam Peer at (202) 502-8449, or *adam.peer@ferc.gov*.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 26, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Newbury Hydroelectric Project (P-5261-023).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Newbury Project consists of: (1) An 11.4-acre impoundment at a normal water surface elevation of 463.9 feet mean sea level; (2) a 26-foot-high by 90-foot-long concrete gravity dam that includes a 73.3-foot-long spillway topped with 5-foot-high pneumatic crest gates; (3) a seasonally installed, 8-foot-long by 4-foot-wide steel sluice box on the south side of the spillway to provide downstream fish passage; (4) an 11.2-foot-wide, 9-foot-long intake structure with trash racks, connected to a 5-foot-diameter, 435-foot-long underground steel penstock; (5) a 1,892-square-foot powerhouse containing a single 315-kilowatt turbine-generator unit; (6) a second 50-kilowatt turbine-generator unit located outside of the powerhouse approximately 75-feet downstream of the dam along the bypassed reach; (7) a 125-foot-long tailrace; (8) three 150-foot-long generator leads that create a 480 Volt, 3 phase 150-foot-long underground transmission line connected to three pole mounted 167 kilovolt-ampere step-up transformers; and (9) appurtenant facilities. The project creates a 590-foot-long bypassed reach of the Wells River.

o. The current license requires Green Mountain Power Corporation to: (1) Operate the project in run-of-river mode; (2) release a continuous bypassed reach minimum flow of 50 cubic feet per second (cfs) from April 15 to June 10 and 25 cfs during the remainder of the year; and (3) release a year-round,