

program support, leaving \$11,000,000 available for program activities. The total base funding shown in the Work Plan also includes an amount typically available from project closeouts and other de-obligations that occur in any given year. Approximately \$117,000 of the TAPL funds will be utilized for administrative expenses and non-project program support, leaving \$2,800,000 available for program activities. Absent any new specific direction or limitations provided by Congress in the current Energy & Water Appropriations Bill, these funding sources are governed by the following general principles, either by statute or by language in the Work Plan itself:

- Funds from the Energy & Water Appropriation are eligible for use in all programs.

- TAPL funds can only be used for bulk fuel related projects and activities.
- Appropriated funds may be reduced due to Congressional action, rescissions by OMB, and other federal agency actions.
- All Energy & Water and TAPL investment amounts identified in the work plan, are “up to” amounts, and may be reassigned to other programs included in the current year work plan, if they are not fully expended in a program component area or a specific project.
- Energy & Water and TAPL funds set aside for administrative expenses that subsequently become available, may be used for program activities included in the current year work plan.

DENALI COMMISSION FY2022 FUNDING SUMMARY

Source	Available for program activities
Energy & Water Funds	
FY 2022 Energy & Water Appropriation ¹	\$11,000,000
Subtotal	11,000,000
TAPL Funds	
FY 2022 Annual Allocation ...	2,800,000
Grand Total	13,800,000

Notes:
¹ If the final appropriation is less than \$15 million the Federal Co-Chair shall reduce investments to balance the FY 2022 Work Plan.

	Base	TAPL	Total
Energy Reliability and Security:			
Diesel Power Plants and Interties	\$2,900,000		\$2,900,000
Wind, Hydro, Biomass, Other Proven Renewables and Emerging Technologies	750,000		750,000
Audits, TA, & Community Energy Efficiency Improvements	375,000		375,000
RPSU Maintenance and Improvement Projects	900,000		900,000
Subtotal	4,925,000		4,925,000
Bulk Fuel Safety and Security:			
New/Refurbished Facilities		1,500,000	1,500,000
Maintenance and Improvement Projects		700,000	700,000
Subtotal	0	2,200,000	2,200,000
Village Infrastructure Protection	500,000		500,000
Transportation	1,000,000		1,000,000
Sanitation:			
Village Water, Wastewater and Solid Waste	1,500,000		1,500,000
Subtotal	1,500,000		1,500,000
Health Facilities	750,000		750,000
Housing	500,000		500,000
Broadband	750,000		750,000
Workforce Development:			
Energy and Bulk Fuel	375,000	600,000	975,000
Other	700,000		700,000
Subtotal	3,075,000	600,000	3,675,000
Totals	13,000,000	2,800,000	15,800,000

Notes:

¹ The Commissioners decided that if appropriations exceed the anticipated \$15M then up to \$2M will be allocated to Workforce Development, \$250K to Broadband and \$5M to the Village Infrastructure Program.

John Whittington

General Counsel.

[FR Doc. 2021-18682 Filed 8-30-21; 8:45 am]

BILLING CODE 3300-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX21-4-000]

City and County of San Francisco; Notice of Filing

Take notice that on August 20, 2021, pursuant to section 210 and 211 of the Federal Power Act,¹ the City and County of San Francisco (JVR) filed an application requesting that the Federal

¹ 16 U.S.C. 825i, 824j, (2018).

Energy Regulatory Commission (Commission) issue an order requiring Pacific Gas and Electric Company to provide interconnection and transmission services for existing loads as of January 1, 2022.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on September 10, 2021.

Dated: August 25, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-18734 Filed 8-30-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-463-000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on June 17, 2021, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for its proposed Holbrook Compressor Units Replacement Project (Project). Texas Eastern requests authorization to abandon twelve existing reciprocating compressor units at its Holbrook Compressor Station (Station) located in Richhill Township, Greene County, Pennsylvania, and replace them with two new, more efficient compressor units. Texas Eastern states that the Project will ensure the continued safe and reliable operation of the Station, at its certificated capacity, while meeting all current air emissions requirements, by replacing the existing reciprocating units at the Station. Texas Eastern states that the Project will result in a substantially equivalent designed horsepower at the Holbrook Compressor Station, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding Texas Eastern's application may be directed to Estela D. Lozano, Director, Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642,

by telephone at (713) 627-4522 or by email at estela.lozano@enbridge.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 23, 2021. How to file comments and motions to intervene is explained below.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before July 23, 2021. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the

¹ 18 CFR 157.9.