

information to be collected; and (5) how might BOEM minimize the burden of this collection on the respondents, including minimizing the burden through the use of information technology?

Comments that you submit in response to this notice are a matter of public record. BOEM will include or summarize each comment in its request to OMB for approval of this ICR. You should be aware that your entire comment—including your address, phone number, email address, or other personally identifying information—may be publicly disclosed. In order to inform BOEM's decision whether it can withhold from disclosure your personally identifiable information, you must identify any information contained in your comment that, if released, would clearly constitute an unwarranted invasion of your privacy. Also, you must briefly describe possible harmful consequences of disclosing that information, such as embarrassment, injury, or other harm. While you can ask BOEM in your comment to withhold your personally identifiable information from public disclosure, BOEM cannot guarantee that it will be able to do so.

BOEM protects proprietary information in accordance with the Freedom of Information Act (FOIA, 5 U.S.C. 552), and the Department of the Interior's implementing regulations (43 CFR part 2).

A Federal agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The authority for this action is 44 U.S.C. 3501 *et seq.* (Paperwork Reduction Act of 1995).

Signed:

Deanna Meyer-Pietruszka,
Chief, Office of Policy, Regulation, and Analysis.

[FR Doc. 2021-17831 Filed 8-19-21; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[Docket No. BOEM-2021-0066]

Notice of Availability of a Final Environmental Impact Statement for South Fork Wind, LLC's Proposed Wind Energy Facility Offshore Rhode Island

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior.

ACTION: Notice of availability; final environmental impact statement.

SUMMARY: In accordance with National Environmental Policy Act (NEPA) regulations, BOEM announces the availability of the final environmental impact statement (FEIS) for the construction and operation plan (COP) submitted by South Fork Wind, LLC, (South Fork Wind) for its proposed South Fork Wind Farm (SFWF) and South Fork Export Cable (SFEC) Project (Project). The FEIS analyzes the potential environmental impacts of the Project as described in the COP (the proposed action) and alternatives to the proposed action and will inform BOEM's decision whether to approve, approve with modifications, or disapprove the COP.

ADDRESSES: The FEIS can be found on BOEM's website at: <https://www.boem.gov/renewable-energy/state-activities/south-fork>.

FOR FURTHER INFORMATION CONTACT: For information on the FEIS or BOEM's policies associated with this notice of availability (NOA), please contact: Michelle Morin, BOEM Office of Renewable Energy Programs, 45600 Woodland Road, Sterling, Virginia 20166, (703) 787-1722 or michelle.morin@boem.gov.

SUPPLEMENTARY INFORMATION:

Proposed Action: South Fork Wind seeks approval to construct, operate, maintain, and eventually decommission the Project—a wind energy facility on the Outer Continental Shelf (OCS) offshore Rhode Island and an associated export cable. The Project would be developed within the range of design parameters outlined in the South Fork Wind COP, subject to applicable mitigation measures. The SFWF as proposed in the COP would include up to 15 wind turbine generators with a nameplate capacity of 6 to 12 megawatts per turbine, submarine cables between the wind turbine generators (inter-array cables), and an offshore substation. The SFWF would be located entirely on the OCS in the area covered by Renewable Energy Lease OCS-A 0517 (Lease Area), approximately 19 miles southeast of Block Island, RI, and 35 miles east of Montauk Point, NY. The SFEC is an alternating current electric cable that would connect the SFWF to the existing mainland electric grid in East Hampton, NY. The Project also would include an operations and maintenance facility located onshore at either Montauk in East Hampton, NY, or Quonset Point in North Kingstown, RI, and a facility to connect the SFEC with the Long Island Power Authority electric transmission and distribution system in the town of East Hampton, NY.

Alternatives: BOEM considered 22 alternatives when preparing the draft environmental impact statement (DEIS) and carried forward four alternatives for further analysis in the DEIS and FEIS. These four alternatives include three action alternatives and the no action alternative. Eighteen alternatives were rejected because they did not meet the purpose and need for the proposed action or did not meet screening criteria. The screening criteria included consistency with law and regulations; operational, technical, and economic feasibility; environmental impact; and geographical considerations.

Availability of the FEIS: The FEIS, South Fork Wind COP, and associated information are available on BOEM's website at: <https://www.boem.gov/South-Fork/>. BOEM has distributed digital copies of the FEIS to all parties listed in the FEIS appendix B, which also includes the location of all libraries receiving a copy. If you require a CD or paper copy, BOEM will provide one upon request, as long as copies are available. You may request a CD or paper copy of the FEIS by calling (703) 787-1662.

Cooperating Agencies: The following 10 agencies and governmental entities participated as cooperating agencies in the preparation of the FEIS: Bureau of Safety and Environmental Enforcement; U.S. Environmental Protection Agency; National Marine Fisheries Service; U.S. Army Corps of Engineers; U.S. Coast Guard; the Massachusetts Office of Coastal Zone Management; Rhode Island Department of Environmental Management; Rhode Island Coastal Resource Management Council; and Town of East Hampton, and Trustees of the Freeholders and Commonality of the Town of East Hampton.

Authority: This NOA was prepared under 42 U.S.C. 4231 *et seq.* (NEPA, as amended) and 40 CFR 1506.6.

William Yancey Brown,

Chief Environmental Officer, Bureau of Ocean Energy Management.

[FR Doc. 2021-17829 Filed 8-19-21; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

[RR83550000, 212R5065C6, RX.59389832.1009676]

Quarterly Status Report of Water Service, Repayment, and Other Water-Related Contract Actions

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of contract actions.

SUMMARY: Notice is hereby given of contractual actions that have been proposed to the Bureau of Reclamation (Reclamation) and are new, discontinued, or completed since the last publication of this notice. This notice is one of a variety of means used to inform the public about proposed contractual actions for capital recovery and management of project resources and facilities consistent with section 9(f) of the Reclamation Project Act of 1939. Additional announcements of individual contract actions may be published in the **Federal Register** and in newspapers of general circulation in the areas determined by Reclamation to be affected by the proposed action.

ADDRESSES: The identity of the approving officer and other information pertaining to a specific contract proposal may be obtained by calling or writing the appropriate regional office at the address and telephone number given for each region in the **SUPPLEMENTARY INFORMATION** section of this notice.

FOR FURTHER INFORMATION CONTACT: Michelle Kelly, Reclamation Law Administration Division, Bureau of Reclamation, P.O. Box 25007, Denver, Colorado 80225-0007; mkelly@usbr.gov; telephone 303-445-2888.

SUPPLEMENTARY INFORMATION: Consistent with section 9(f) of the Reclamation Project Act of 1939, and the rules and regulations published in 52 FR 11954, April 13, 1987 (43 CFR 426.22), Reclamation will publish notice of proposed or amendatory contract actions for any contract for the delivery of project water for authorized uses in newspapers of general circulation in the affected area at least 60 days prior to contract execution. Announcements may be in the form of news releases, legal notices, official letters, memorandums, or other forms of written material. Meetings, workshops, and/or hearings may also be used, as appropriate, to provide local publicity. The public participation procedures do not apply to proposed contracts for the sale of surplus or interim irrigation water for a term of 1 year or less. Either of the contracting parties may invite the public to observe contract proceedings. All public participation procedures will be coordinated with those involved in complying with the National Environmental Policy Act. Pursuant to the "Final Revised Public Participation Procedures" for water resource-related contract negotiations, published in 47 FR 7763, February 22, 1982, a tabulation is provided of all proposed contractual actions in each of the five Reclamation

regions. When contract negotiations are completed, and prior to execution, each proposed contract form must be approved by the Secretary of the Interior, or pursuant to delegated or redelegated authority, the Commissioner of Reclamation or one of the regional directors. In some instances, congressional review and approval of a report, water rate, or other terms and conditions of the contract may be involved.

Public participation in and receipt of comments on contract proposals will be facilitated by adherence to the following procedures:

1. Only persons authorized to act on behalf of the contracting entities may negotiate the terms and conditions of a specific contract proposal.
 2. Advance notice of meetings or hearings will be furnished to those parties that have made a timely written request for such notice to the appropriate regional or project office of Reclamation.
 3. Written correspondence regarding proposed contracts may be made available to the general public pursuant to the terms and procedures of the Freedom of Information Act, as amended.
 4. Written comments on a proposed contract or contract action must be submitted to the appropriate regional officials at the locations and within the time limits set forth in the advance public notices.
 5. All written comments received and testimony presented at any public hearings will be reviewed and summarized by the appropriate regional office for use by the contract approving authority.
 6. Copies of specific proposed contracts may be obtained from the appropriate regional director or his or her designated public contact as they become available for review and comment.
 7. In the event modifications are made in the form of a proposed contract, the appropriate regional director shall determine whether republication of the notice and/or extension of the comment period is necessary.
- Factors considered in making such a determination shall include, but are not limited to, (i) the significance of the modification, and (ii) the degree of public interest which has been expressed over the course of the negotiations. At a minimum, the regional director will furnish revised contracts to all parties who requested the contract in response to the initial public notice.

Definitions of Abbreviations Used in the Reports

ARRA American Recovery and Reinvestment Act of 2009
 BCP Boulder Canyon Project
 Reclamation Bureau of Reclamation
 CAP Central Arizona Project
 CUP Central Utah Project
 CVP Central Valley Project
 CRSP Colorado River Storage Project
 XM Extraordinary maintenance
 EXM Emergency Extraordinary Maintenance
 FR Federal Register
 IDD Irrigation and Drainage District
 ID Irrigation District
 M&I Municipal and Industrial
 O&M Operation and Maintenance
 OM&R Operation, Maintenance, and Replacement
 P-SMBP Pick-Sloan Missouri Basin Program
 RRA Reclamation Reform Act of 1982
 SOD Safety of Dams
 SRPA Small Reclamation Projects Act of 1956
 USACE U.S. Army Corps of Engineers
 WD Water District

MISSOURI BASIN—INTERIOR REGION 5: Bureau of Reclamation, P.O. Box 36900, Federal Building, 2021 4th Avenue North, Billings, Montana 59101, telephone 406-247-7752.

Completed contract actions:
 26. XTO Energy, Inc.; Ruedi Reservoir, Fryingpan-Arkansas Project; Colorado: Consideration to amend Ruedi Round I contract No. 2-07-70-W055 for additional places of use, including the Piceance Creek Basin. Contract executed March 25, 2021.
 35. Central Oklahoma Master Conservancy District, Norman Project, Oklahoma: Consideration for renewal of water service contract No. 169E640075. Contract executed June 23, 2021.
 37. Christine and Andrew Armstrong, Shoshone Project, Wyoming: Consideration for renewal of water service contract No. 19E6A0227B. Contract executed June 23, 2021.

UPPER COLORADO BASIN—INTERIOR REGION 7: Bureau of Reclamation, 125 South State Street, Room 8100, Salt Lake City, Utah 84138-1102, telephone 801-524-3864.

New contract actions:
 28. Moon Lake Water Users Association, Moon Lake Project, Utah: The Association is interested in installing a small hydro-electric generator at Moon Lake Reservoir. This will require contract actions with the United States.
 29. Uintah Water Conservancy District; Jensen Unit, CUP; Utah: The District has requested to initiate the process to construct the Burns Bench Pumping Plant, as part of the CUP—Jensen Unit.

LOWER COLORADO BASIN—INTERIOR REGION 8: Bureau of Reclamation, P.O. Box 61470 (Nevada Highway and Park Street), Boulder City, Nevada 89006–1470, telephone 702–293–8192.

New contract action:

19. Central Arizona Water Conservation District and Seventeen Entities, CAP, Arizona: Execute Non-Indian Agricultural (NIA) subcontracts consistent with a January 16, 2014, recommendation from the Arizona Department of Water Resources.

Completed contract actions:

13. Brooke Water LLC and EPCOR Water Arizona Inc., BCP, Arizona: Enter into an assignment of Brooke's Colorado River water delivery contract to EPCOR, and a new contract with EPCOR that will supersede and replace its existing Colorado River water delivery contract. Contract executed June 16, 2021.

14. San Carlos Apache Tribe and the Town of Gilbert, CAP, Arizona: Execute a CAP water lease for the San Carlos Apache Tribe to lease 11,446 acre-feet of its CAP water to the Town of Gilbert during calendar year 2021. Lease executed May 18, 2021.

15. San Carlos Apache Tribe and Pascua Yaqui Tribe, CAP, Arizona: Execute a CAP water lease for the San Carlos Apache Tribe to lease 1,720 acre-feet of its CAP water to Pascua Yaqui Tribe during calendar year 2021. Lease executed May 18, 2021.

16. San Carlos Apache Tribe and Freeport Minerals Corporation, CAP, Arizona: Execute a CAP water lease for the San Carlos Apache Tribe to lease 11,500 acre-feet of its CAP water to Freeport Minerals Corporation during calendar year 2021. Lease executed May 19, 2021.

COLUMBIA—PACIFIC NORTHWEST—INTERIOR REGION 9: Bureau of Reclamation, 1150 North Curtis Road, Suite 100, Boise, Idaho 83706–1234, telephone 208–378–5344.

New contract actions:

20. Idaho Board of Water Resources, Boise Project, Idaho: Reclamation intends to negotiate an agreement with the Idaho Board of Water Resources to cost share construction of the raise of Anderson Ranch Dam, under the Water Infrastructure Improvements for the Nation Act (Pub. L. 114–332, Sec. 4007).

CALIFORNIA—GREAT BASIN—INTERIOR REGION 10: Bureau of Reclamation, 2800 Cottage Way, Sacramento, California 95825–1898, telephone 916–978–5250.

Modified contract actions:

15. City of Santa Barbara, Cachuma Project, California: Execution of a long-term Warren Act contract with the City

for conveyance of non-project water in Cachuma Project facilities.

25. California Department of Fish and Game, CVP, California: To extend the term of and amend the existing water service contract for the Department's San Joaquin Fish Hatchery to allow an increase from 35 to 55 cubic feet per second of continuous flow to pass through the Hatchery prior to it returning to the San Joaquin River.

36. State of California, Department of Water Resources, CVP, California: Negotiation of multi-year, long-term (through December 31, 2035, consistent with the approval by State of California—State Water Resources Control Board of the change in place of use) wheeling agreements with the State of California, Department of Water Resources providing for the conveyance and delivery of CVP water through the State of California's water project facilities to Byron-Bethany ID (Musco Family Olive Company), Del Puerto WD (Oak Flat WD), and the Department of Veteran Affairs, San Joaquin Valley National Veterans Cemetery.

Discontinued contract action:

12. Placer County Water Agency, CVP, California: Proposed exchange agreement under section 14 of the 1939 Act to exchange up to 71,000 acre-feet annually of the Agency's American River Middle Fork Project water for use by Reclamation, for a like amount of CVP water from the Sacramento River for use by the Agency.

Completed contract action:

32. State of Nevada, Newlands Project, Nevada: Title transfer of lands and features of Carson Lake and Pasture. Title transfer completed March 31, 2021.

Christopher Beardsley,

Director, Policy and Programs.

[FR Doc. 2021–17839 Filed 8–19–21; 8:45 am]

BILLING CODE 4332–90–P

INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 701–TA–668–669 and 731–TA–1565–1566 (Preliminary)]

Urea Ammonium Nitrate Solutions From Russia and Trinidad and Tobago

Determinations

On the basis of the record¹ developed in the subject investigations, the United States International Trade Commission (“Commission”) determines, pursuant to the Tariff Act of 1930 (“the Act”),

¹ The record is defined in § 207.2(f) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(f)).

that there is a reasonable indication that an industry in the United States is materially injured by reason of imports of urea ammonium nitrate solutions from Russia and Trinidad and Tobago, provided for in subheading 3102.80.00 of the Harmonized Tariff Schedule of the United States, that are alleged to be sold in the United States at less than fair value (“LTFV”) and to be subsidized by the governments of Russia and Trinidad and Tobago.²

Commencement of Final Phase Investigations

Pursuant to section 207.18 of the Commission's rules, the Commission also gives notice of the commencement of the final phase of its investigations. The Commission will issue a final phase notice of scheduling, which will be published in the **Federal Register** as provided in § 207.21 of the Commission's rules, upon notice from the U.S. Department of Commerce (“Commerce”) of affirmative preliminary determinations in the investigations under §§ 703(b) or 733(b) of the Act, or, if the preliminary determinations are negative, upon notice of affirmative final determinations in those investigations under §§ 705(a) or 735(a) of the Act. Parties that filed entries of appearance in the preliminary phase of the investigations need not enter a separate appearance for the final phase of the investigations. Industrial users, and, if the merchandise under investigation is sold at the retail level, representative consumer organizations have the right to appear as parties in Commission antidumping and countervailing duty investigations. The Secretary will prepare a public service list containing the names and addresses of all persons, or their representatives, who are parties to the investigations.

Background

On June 30, 2021, CF Industries Nitrogen, LLC and its subsidiaries, Terra Nitrogen, Limited Partnership and Terra International (Oklahoma) LLC, all of Deerfield, Illinois, filed petitions with the Commission and Commerce, alleging that an industry in the United States is materially injured or threatened with material injury by reason of subsidized imports of urea ammonium nitrate solutions from Russia and Trinidad and Tobago and LTFV imports of urea ammonium nitrate solutions from Russia and Trinidad and Tobago. Accordingly, effective June 30, 2021, the Commission instituted countervailing duty

² 86 FR 40008 and 86 FR 40004, July 26, 2021.