

IC21-30-000 RENEWAL AS EFFECTED BY RD20-4-000: MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: REGIONAL MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: REGIONAL RELIABILITY STANDARD PRC STANDARDS: PRC-006-5, PRC-002-2, PRC-012-2, PRC-019-2, PRC-023-4, PRC-024-1, PRC-025-2, PRC-026-1, AND PRC-027 ¹⁴—Continued

Reliability standard & requirement	Average annual number ¹ of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average annual burden hrs. & cost (\$) per response	Total average annual burden hours & cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PRC-027-1						
TO/GO/DP	1,314	1	1,314	44 hrs.; \$3,652	57,816 hrs.; \$4,798,728	3,652
TOTAL for FERC-725G			10,226.50		708,604 hrs.; \$58,814,132	

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

¹⁴ The number of respondents on this table reflect information taken from NERC Compliance Registry, while it may show a decrease from previous years the 2021 values reflect treating standards as a whole instead of by requirement which allow for aggregate values and eliminating multiple counts of the same entity within a standard.

¹⁵ Using NERC Compliance Registration data (February 5, 2021), the number of respondents are for US unique entities and takes into account the overlap between functions of the DP = Distribution Provider, TO = Transmission Owner and PC = Planning Coordinator for a total of 480.

¹⁶ Using NERC Compliance Registration data (February 5, 2021), the number of respondents are for US unique entities and takes into account the overlap between functions of the DP = Distribution Provider, TO = Transmission Owner and DP = Distribution Provider for a total of 1,314. The number of hours also take into account line terminal work needed to be done applicable TO, GO, or DP as per PRC-023-1 approved in Order No. 773 March 18, 2010.

¹⁷ Reliability Standard PRC-025-2 from FERC-725G2 (OMB No. 1902-0281)—a temporary place holder is now being placed back into 725G.

¹⁸ According to the NERC compliance registry as of February 5, 2021, NERC has registered 379 distribution providers (DP), 1,003 generator owners (GO) and 321 transmission owners (TO). However, under NERC's compliance registration program, entities may be registered for multiple functions, so these numbers incorporate some double counting. The number of unique entities responding will be approximately 994 entities registered as a transmission owner, a distribution provider, or a generator owner that is also a transmission owner and/or a distribution owner. These values reflect removing any year 1-2 costs and covers on-going cost from version PRC-025-1 and PRC-025-2.

¹⁹ Based on the Requirements of PRC-002-2 some entities do not have to perform tasks annual so average response rate is set to 0.50.

of automated collection techniques or other forms of information technology.

Dated: August 3, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-2573-000]

HollyFrontier Puget Sound Refining LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of HollyFrontier Puget Sound Refining LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 23, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the

FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: August 3, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

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