

A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/subscription.asp](http://www.ferc.gov/docs-filing/subscription.asp).

*Intervention Deadline:* 5:00 p.m. Eastern Time on August 20, 2021.

Dated: July 30, 2021.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2021-16719 Filed 8-4-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP21-982-000.  
*Applicants:* Sierrita Gas Pipeline LLC.  
*Description:* § 4(d) Rate Filing: LU and Fuel Update Filing to be effective 9/1/2021.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5009.

*Comments Due:* 5 p.m. ET 8/10/21.

*Docket Numbers:* RP21-983-000.

*Applicants:* Ruby Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: FLU and EPC Update to be effective 9/1/2021.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5010.

*Comments Due:* 5 p.m. ET 8/10/21.

*Docket Numbers:* RP21-984-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Rate Service Agreements—Peoples Primary Point Changes to be effective 8/1/2021.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5011.

*Comments Due:* 5 p.m. ET 8/10/21.

*Docket Numbers:* RP21-985-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Rate Service Agreement—DTE Energy Trading—8/1/2021 to be effective 8/1/2021.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5012.

*Comments Due:* 5 p.m. ET 8/10/21.

*Docket Numbers:* RP21-986-000.

*Applicants:* Granite State Gas Transmission, Inc.

*Description:* § 4(d) Rate Filing: A Limited Section 4 Rate Change to be effective 9/1/2021.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5059.

*Comments Due:* 5 p.m. ET 8/10/21.

*Docket Numbers:* RP21-987-000.

*Applicants:* Paiute Pipeline Company.

*Description:* § 4(d) Rate Filing: Gas Quality Specifications to be effective 8/30/2021.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5060.

*Comments Due:* 5 p.m. ET 8/10/21.

*Docket Numbers:* RP21-988-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* Compliance filing Eastern Gas Transmission and Storage Inc GSS and LSS Flow Thru Refund to be effective N/A.

*Filed Date:* 7/29/21.

*Accession Number:* 20210729-5070.

*Comments Due:* 5 p.m. ET 8/10/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 30, 2021.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2021-16721 Filed 8-4-21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-484-000; CP20-485-000]

#### ANR Pipeline Company; Lakes Transmission Limited Partnership; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Alberta Xpress and Lease Capacity Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Alberta Xpress and Lease Capacity Abandonment Projects, proposed by ANR Pipeline Company (ANR) and Great Lakes Gas Transmission Limited Partnership (GLGT) in Docket Nos. CP20-484-000 and CP20-485-000, respectively. ANR proposes to construct and operate one new greenfield compressor station (designated as the Turkey Creek Compressor Station) and modify a mainline valve in Evangeline Parish, Louisiana, and acquire a lease agreement between ANR and GLGT. ANR has executed binding precedent agreements with two shippers to transport up to 165,000 dekatherms per day of natural gas. GLGT proposes to abandon firm capacity by a lease agreement with ANR. No new construction is proposed as part of the Lease Capacity Abandonment Project; however, this is related to the application filed by ANR to construct and operate the Alberta Xpress Project.

The draft EIS responds to comments that were received on the Commission's December 4, 2020 environmental assessment (EA),<sup>1</sup> provides additional discussion of climate change impacts in the region, and discloses downstream greenhouse gas emissions for the projects. With the exception of climate change impacts, the FERC staff concludes that approval of the proposed projects, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

<sup>1</sup> The project's EA is available on eLibrary under accession no. 20201204-3004.