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Katherine Neas,

Acting Assistant Secretary for the Office of Special Education and Rehabilitative Services.

[FR Doc. 2021-16855 Filed 8-3-21; 4:15 pm]

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ELECTION ASSISTANCE COMMISSION

Sunshine Act Meetings

AGENCY: U.S. Election Assistance Commission.

ACTION: Sunshine Act Notice; Notice of Public Roundtable Agenda.

SUMMARY: 2020 EAVS and 2020 Elections Lessons Learned Roundtable.

DATES: Tuesday, August 17, 2021, 1:00 p.m.–3:00 p.m. Eastern.

ADDRESSES: Virtual via Zoom.

The roundtable is open to the public and will be livestreamed on the U.S. Election Assistance Commission YouTube Channel: <https://www.youtube.com/channel/UCpN6i0g2rIF4ITWhwvBwwZw>.

FOR FURTHER INFORMATION CONTACT: Kristen Muthig, Telephone: (202) 897-9285, Email: kmuthig@eac.gov.

SUPPLEMENTARY INFORMATION:

Purpose: In accordance with the Government in the Sunshine Act (Sunshine Act), Public Law 94-409, as amended (5 U.S.C. 552b), the U.S. Election Assistance Commission (EAC) will conduct a virtual roundtable discussion on the new Election Administration and Voting Survey (EAVS) 2020 Comprehensive Report and “Lessons Learned from the 2020 General Election” report commissioned by the EAC.

Agenda: The U.S. Election Assistance Commission (EAC) Commissioners will lead the discussion with two panels of speakers. The first panel will provide an overview of the 2020 EAVS and Policy Survey and the data outcomes. The

second panel will include the authors of EAC commissioned “Lessons Learned from the 2020 General Election” report.

Previous EAVS reports are available on the EAC’s studies and report web page: <https://www.eac.gov/research-and-data/studies-and-reports>. The 2020 EAVS will be available on that web page once it is finalized. The “Lessons Learned from the 2020 General Election” report will also be available on the EAC’s website: <https://www.eac.gov>.

The full agenda will be posted in advance on the EAC website: <https://www.eac.gov>.

Background

Since 2004, the U.S. Election Assistance Commission (EAC) has conducted the Election Administration and Voting Survey (EAVS) following each federal general election. The EAVS asks all 50 U.S. states, the District of Columbia, and five U.S. territories—American Samoa, Guam, the Northern Mariana Islands, Puerto Rico, and the U.S. Virgin Islands—to provide data about the ways Americans vote and how elections are administered. Since 2008, this project has included a separate survey collecting information about state election laws, policies, and practices.

The EAVS provides the most comprehensive source of state and local jurisdiction-level data about election administration in the United States. Topics covered through EAVS data collection relate to voter registration and list maintenance, voting practices for overseas citizens and members of the armed forces serving away from home and other important issues related to voting and election administration.

The EAC commissioned Charles Stewart from MIT and John Fortier from the American Enterprise Institute to develop the “Lessons Learned from the 2020 General Election” report. This report draws on a wide variety of evidence and statistical sources to review a variety of topics that inform our understanding of how well the election was run: Shifting from in-person to mail balloting; managing mail and in-person voting; counting votes; paying for the election; voting technology; voter registration; and voter confidence.

Status

This roundtable discussion will be open to the public.

Amanda Joiner,

Associate Counsel, U.S. Election Assistance Commission.

[FR Doc. 2021-16874 Filed 8-3-21; 4:15 pm]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-476-000]

West Texas Gas, Inc.; West Texas Gas Utility, LLC; Notice of Applications and Establishing Intervention Deadline

Take notice that on July 20, 2021, West Texas Gas, Inc. (WTGI) and West Texas Gas Utility, LLC (WTGU-LLC), both located at 211 North Colorado, Midland, TX 79701, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations requesting authorization for: (1) WTGI to abandon approximately 152 miles of 12, 10, 6, and 4-inch diameter pipeline located in Texas and New Mexico; (2) WTGI to abandon the blanket certificate it was issued pursuant to Part 157, Subpart F of the Commission’s regulations; (3) WTGU-LLC to acquire, own, and operate the existing pipeline facilities that are to be abandoned by WTGI; and (4) WTGU-LLC a blanket certificate pursuant to Part 157, Subpart F of the Commission’s regulations. The applicants state that the requested authorizations are designed to facilitate an internal reorganization that will have no effect on existing customers, landowners, or the environment, and is otherwise required by the public convenience and necessity, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued

by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding WTGI and WTGU-LLC's application may be directed to Justin Clark, General Counsel, West Texas Gas, Inc., 211 North Colorado, Midland, TX 79701, by telephone at (432) 682-6311 or by email at JClark@westtexasgas.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on August 20, 2021. How to file comments and motions to intervene is explained below.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before August 20, 2021. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a

party, you must intervene in the proceeding.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,² has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure³ and the regulations under the NGA⁴ by the intervention deadline for the project, which is August 20, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

How To File Comments and Interventions

There are two ways to submit your comments and motions to intervene to the Commission. In all instances, please reference the Project docket number CP21-476-000 in your submission. The Commission encourages electronic filing of submissions.

(1) You may file your comments or motions to intervene electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing" or "Intervention"; or

(2) You can file a paper copy of your comments by mailing them to the following address below. Your written comments must reference the Project docket number (CP21-476-000).

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Motions to intervene must be served on the applicants either by mail or email (with a link to the document) at: West Texas Gas, Inc., 211 North Colorado, Midland, TX 79701 or JClark@westtexasgas.com. Any subsequent submissions by an intervenor must be served on the applicants and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁵ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁶ Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁷

⁵ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁶ 18 CFR 385.214(c)(1).

⁷ 18 CFR 385.214(b)(3) and (d).

¹ 18 CFR (Code of Federal Regulations) 157.9.

² 18 CFR 385.102(d).

³ 18 CFR 385.214.

⁴ 18 CFR 157.10.

A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/subscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on August 20, 2021.

Dated: July 30, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-16719 Filed 8-4-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-982-000.
Applicants: Sierrita Gas Pipeline LLC.
Description: § 4(d) Rate Filing: LU and Fuel Update Filing to be effective 9/1/2021.

Filed Date: 7/29/21.

Accession Number: 20210729-5009.

Comments Due: 5 p.m. ET 8/10/21.

Docket Numbers: RP21-983-000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: FLU and EPC Update to be effective 9/1/2021.

Filed Date: 7/29/21.

Accession Number: 20210729-5010.

Comments Due: 5 p.m. ET 8/10/21.

Docket Numbers: RP21-984-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Service Agreements—Peoples Primary Point Changes to be effective 8/1/2021.

Filed Date: 7/29/21.

Accession Number: 20210729-5011.

Comments Due: 5 p.m. ET 8/10/21.

Docket Numbers: RP21-985-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—DTE Energy Trading—8/1/2021 to be effective 8/1/2021.

Filed Date: 7/29/21.

Accession Number: 20210729-5012.

Comments Due: 5 p.m. ET 8/10/21.

Docket Numbers: RP21-986-000.

Applicants: Granite State Gas Transmission, Inc.

Description: § 4(d) Rate Filing: A Limited Section 4 Rate Change to be effective 9/1/2021.

Filed Date: 7/29/21.

Accession Number: 20210729-5059.

Comments Due: 5 p.m. ET 8/10/21.

Docket Numbers: RP21-987-000.

Applicants: Paiute Pipeline Company.

Description: § 4(d) Rate Filing: Gas Quality Specifications to be effective 8/30/2021.

Filed Date: 7/29/21.

Accession Number: 20210729-5060.

Comments Due: 5 p.m. ET 8/10/21.

Docket Numbers: RP21-988-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing Eastern Gas Transmission and Storage Inc GSS and LSS Flow Thru Refund to be effective N/A.

Filed Date: 7/29/21.

Accession Number: 20210729-5070.

Comments Due: 5 p.m. ET 8/10/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 30, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-16721 Filed 8-4-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-484-000; CP20-485-000]

ANR Pipeline Company; Lakes Transmission Limited Partnership; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Alberta Xpress and Lease Capacity Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Alberta Xpress and Lease Capacity Abandonment Projects, proposed by ANR Pipeline Company (ANR) and Great Lakes Gas Transmission Limited Partnership (GLGT) in Docket Nos. CP20-484-000 and CP20-485-000, respectively. ANR proposes to construct and operate one new greenfield compressor station (designated as the Turkey Creek Compressor Station) and modify a mainline valve in Evangeline Parish, Louisiana, and acquire a lease agreement between ANR and GLGT. ANR has executed binding precedent agreements with two shippers to transport up to 165,000 dekatherms per day of natural gas. GLGT proposes to abandon firm capacity by a lease agreement with ANR. No new construction is proposed as part of the Lease Capacity Abandonment Project; however, this is related to the application filed by ANR to construct and operate the Alberta Xpress Project.

The draft EIS responds to comments that were received on the Commission's December 4, 2020 environmental assessment (EA),¹ provides additional discussion of climate change impacts in the region, and discloses downstream greenhouse gas emissions for the projects. With the exception of climate change impacts, the FERC staff concludes that approval of the proposed projects, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

¹ The project's EA is available on eLibrary under accession no. 20201204-3004.