

and the protection of consumers.”³ The 60-day notice comment period ended on 7/12/2021 and the Commission received no comments.⁴

Type of Respondents: Wholesale natural gas market participants.
*Estimate of Annual Burden:*⁵ The Commission estimates the average

annual burden and cost⁶ for this information collection as follows.

FERC FORM NO. 552, ANNUAL REPORT OF NATURAL GAS TRANSACTIONS

Category	Number of respondents	Annual number of responses per respondent	Total number of responses	Annual average burden hrs. & cost (\$) per response	Total average annual burden hrs. & cost (\$)	Average annual cost per respondent (\$) (rounded)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Wholesale natural gas market participants.	688	1	688	20 hrs.; \$1,702.60	13,760 hrs.; \$1,171,388.80 ...	1,702.60

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 15, 2021.
Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–15543 Filed 7–21–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21–104–000.
Applicants: Ensign Wind, LLC, Ensign Wind Energy, LLC, Minco Wind II, LLC, Minco Wind Energy II, LLC.
Description: Application for Authorization Under Section 203 of the Federal Power Act of Ensign Wind, LLC, et al.
Filed Date: 7/16/21.
Accession Number: 20210716–5082.
Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: EC21–105–000.
Applicants: Georgia Power Company.
Description: Application for Authorization Under Section 203 of the Federal Power Act of Georgia Power Company.
Filed Date: 7/16/21.
Accession Number: 20210716–5134.
Comments Due: 5 p.m. ET 8/6/21.
 Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER10–2414–014; ER19–1044–004.
Applicants: Old Trail Wind Farm, LLC, Telocaset Wind Power Partners, LLC.
Description: Notice of Change in Status of Old Trail Wind Farm, LLC, et al.
Filed Date: 7/16/21.
Accession Number: 20210716–5110.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER12–1926–002; ER20–370–001; ER21–1198–001.
Applicants: Union Atlantic Electricity, City Power & Gas, LLC, Pay Less Energy LLC.
Description: Notice of Change in Status of Union Atlantic Electricity, et al.
Filed Date: 7/15/21.
Accession Number: 20210715–5136.
Comments Due: 5 p.m. ET 8/5/21.
Docket Numbers: ER19–2722–005.
Applicants: PJM Interconnection, L.L.C.
Description: Compliance filing: Fast-Start Compliance to Set Effective Date to be effective 9/1/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5130.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–326–001.

Applicants: Direct Energy Business Marketing, LLC.
Description: Compliance filing: Supplemental Report Regarding a Spot Sale in WECC to be effective N/A.
Filed Date: 7/16/21.
Accession Number: 20210716–5135.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–1921–001.
Applicants: Citadel Energy Marketing LLC.
Description: Tariff Amendment: Amendment to 1 to be effective 5/18/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5038.
Comments Due: 5 p.m. ET 7/21/21.
Docket Numbers: ER21–2436–000.
Applicants: NorthWestern Corporation.
Description: § 205(d) Rate Filing: SA 924—Agreement with Tongue River Electric Cooperative (TRECO) to be effective 7/19/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5027.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2437–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.
Description: § 205(d) Rate Filing: 2021–07–16_SA 3675 ATC-Cloverland Electric PCA to be effective 9/15/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5032.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2438–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 3630R1 Maverick Wind Project GIA to be effective 6/29/2021.
Filed Date: 7/16/21.

³ 15 U.S.C. 717–2(a)(1)(2006).

⁴ 86 FR 26022 (5/12/2021).

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.

⁶ Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2020 (at https://www.bls.gov/oes/current/naics2_22.htm) and benefits information (issued March 2020, <https://www.bls.gov/news.release/eccc.nr0.htm>). The staff estimates that 75% of the work is done by a financial analyst (code 13–2098)

at an hourly cost of \$66.09 (for wages plus benefits), and 25% of the work is done by legal staff members (code 23–0000) at an hourly cost of \$142.25 (for wages plus benefits). Therefore, the weighted cost (for wages plus benefits) is calculated to \$85.13/hour [or (\$66.09/hour * 0.75) + (\$142.25/hour * 0.25)].

Accession Number: 20210716–5034.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2439–000.

Applicants: Midcontinent

Independent System Operator, Inc.,
American Transmission Company LLC.

Description: § 205(d) Rate Filing:

2021–07–16_SA 2770 ATC-Sun Prairie
1st Rev CFA to be effective 9/15/2021.

Filed Date: 7/16/21.

Accession Number: 20210716–5084.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2440–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing:

OATT Revised Attachment H–1
(Updates Form 1 Source References) to
be effective 9/15/2021.

Filed Date: 7/16/21.

Accession Number: 20210716–5086.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2441–000.

Applicants: In Commodities US LLC.

Description: Baseline eTariff Filing:

Baseline new to be effective 8/1/2021.

Filed Date: 7/16/21.

Accession Number: 20210716–5113.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2442–000.

Applicants: Morgan Stanley Capital
Group Inc.

Description: Compliance filing:

Compliance Cost Justification to be
effective N/A.

Filed Date: 7/16/21.

Accession Number: 20210716–5118.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2443–000.

Applicants: Black Hills Power, Inc.

Description: Compliance filing:

Report Regarding a Sale Above The
WECC Soft Price Cap to be effective N/
A.

Filed Date: 7/16/21.

Accession Number: 20210716–5125.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2444–000.

Applicants: PJM Interconnection,
L.L.C.

Description: PJM Interconnection,

L.L.C. submits Prospective Waiver of
Certain Pre-Auction Deadlines Affected
by the Default Market Seller Offer CAP.

Filed Date: 7/16/21.

Accession Number: 20210716–5128.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21–2445–000.

Applicants: Glacier Sands Wind
Power, LLC.

Description: Baseline eTariff Filing:

Baseline new to be effective 7/17/2021.

Filed Date: 7/16/21.

Accession Number: 20210716–5129.

Comments Due: 5 p.m. ET 8/6/21.

The filings are accessible in the
Commission's eLibrary system ([https://
elibrary.ferc.gov/idmws/search/](https://elibrary.ferc.gov/idmws/search/)

fercgensearch.asp) by querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: [http://www.ferc.gov/
docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: July 16, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–15590 Filed 7–21–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–50–000; Docket No.
CP20–51–000]

Tennessee Gas Pipeline Company, LLC; Southern Natural Gas Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Evangeline Pass Expansion Project

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) has prepared a draft
environmental impact statement (EIS)
for the Evangeline Pass Expansion
Project (Project), proposed by Tennessee
Gas Pipeline Company, LLC (Tennessee)
and Southern Natural Gas Company,
LLC (SNG) in the above-referenced
dockets.

Tennessee requests authorization to
construct and operate about 13 miles of
36-inch-diameter pipeline and a new
compressor station in St. Bernard and
Plaquemines Parishes, Louisiana. SNG
requests authorization to construct and
operate a new compressor station and
three new meter stations in Clarke and
Smith, Counties, Mississippi; and St.
Bernard Parish, Louisiana. The Project
would enable the transportation of up to
1,100,000 dekatherms per day of natural
gas to an interconnect with Venture
Global Gator Express, LLC's Gator
Express Pipeline to provide feed gas for
Venture Global Plaquemines LNG, LLC's
facility in Plaquemines Parish,
Louisiana.

The draft EIS responds to comments
that were received on the Commission's
August 24, 2020 Environmental
Assessment (EA), provides additional
discussion of climate change impacts in
the region, and discloses downstream
greenhouse gas emissions for the
Project. With the exception of climate
change impacts, the FERC staff
concludes that approval of the proposed
Project, with the mitigation measures
recommended in this EIS, would not
result in significant environmental
impacts. FERC staff continues to be
unable to determine significance with
regards to climate change impacts.

The draft EIS incorporates the above
referenced EA, which addressed the
potential environmental effects of the
construction and operation of the
following Project facilities:

Tennessee

- about 9 miles of 36-inch-diameter
looping pipeline in St. Bernard Parish,
Louisiana (Yscloskey Toca Lateral
Loop);
- about 4 miles of 36-inch-diameter
looping pipeline in Plaquemines Parish,
Louisiana (Grand Bayou Loop); and
- a new 23,470 horsepower
compressor station consisting of one
natural gas-fired Solar Turbines Titan
130 turbine driven compressor unit
along Tennessee's existing 500 line in
St. Bernard Parish, Louisiana
(Compressor Station 529);

SNG

- a new 22,220 hp compressor station
consisting of two natural gas-fired Solar
Taurus 70 turbines (11,110 hp each) in
Clarke County, Mississippi (Rose Hill
Compressor Station); and
- three new meter stations: Rose Hill
Receipt Meter Station in Clarke County,
Mississippi; Midcontinent Express
Pipeline Receipt Meter Station in Smith
County, Mississippi; and Toca Delivery
Meter Station in St. Bernard Parish,
Louisiana.

The Commission mailed a copy of the
*Notice of Availability of the Draft
Environmental Impact Statement for the
Evangeline Pass Expansion Project* to
federal, state, and local government
representatives and agencies; elected
officials; environmental and public
interest groups; Native American tribes;
potentially affected landowners and
other interested individuals and groups;
and newspapers and libraries in the
Project area. The draft EIS is only
available in electronic format. It may be
viewed and downloaded from the
FERC's website (www.ferc.gov), on the
natural gas environmental documents
page ([https://www.ferc.gov/industries-
data/natural-gas/environment/](https://www.ferc.gov/industries-data/natural-gas/environment/)