

prospective customers about extending retail service to new customer[s] in Canadian waters, North Star discovered it did not have the necessary authorization” to export power to customers in Canada. *Id.* at 2–3. North Star, via its power supplier, found that it did not hold a required Presidential Permit. *See id.* at 3. North Star has represented that it “was not aware of the requirement to have either a Presidential permit or export authorization.” *Id.* North Star has further represented that “[a]s soon as it became aware of [the] requirements, [it] contacted counsel to determine appropriate remedial actions, including filing the necessary applications and obtaining the required permit(s) and authorization.” *Id.* Accordingly, the Applicant has submitted this application for export and, concurrently, submitted an application for a Presidential Permit.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s (FERC) Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning North Star’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA–489. Additional copies are to be provided directly to Daniel E. Frank, 700 Sixth St. NW, Suite 700, Washington, DC 20001–3980, danielfrank@eversheds-sutherland.com.

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of the Application will be made available, upon request, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Matt Aronoff at matthew.aronoff@hq.doe.gov.

Signed in Washington, DC, on July 19, 2021.

Christopher Lawrence,
Management and Program Analyst, Energy Resilience Division, Office of Electricity.
[FR Doc. 2021–15596 Filed 7–21–21; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2310–243]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary variance of license requirement.
- b. *Project No.:* 2310–243.
- c. *Date Filed:* July 8, 2021 and supplemented on July 14, 2021.
- d. *Applicant:* Pacific Gas and Electric Company (licensee).
- e. *Name of Project:* Drum-Spaulding Project.
- f. *Location:* South Yuba River and Bear River in Placer and Nevada counties, California.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Michelle Ocken, License Coordinator, Pacific Gas and Electric Company, (530) 863–3439.
- i. *FERC Contact:* Robert Ballantine, (202) 502–6289, robert.ballantine@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests is 20 days from the issuance of this notice by the Commission (August 4, 2021).

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory

Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–2310–243. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Due to persistent drought conditions, the licensee requests Commission approval of a temporary variance of the minimum flow requirement at streamflow gage YB–292 (Mormon Ravine). The licensee is requesting to decrease the target flow from an instantaneous 5 cubic feet per second (cfs) to 3 cfs, measured as a 24-hour average. The reduced flow is necessary to manage water resources in association with Placer County Water Agency and license required flows. If granted, the variance would last through October 1, 2021, or until adequate precipitation occurs to ensure that inflow equals outflow at the referenced reservoir for at least seven consecutive days, whichever comes later.

l. *Locations of the Application:* The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at

FERCOnlineSupport@ferc.gov or call toll free, (866) 208-3676 or TTY, (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: All filings must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 385.2010.

Dated: July 15, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-15541 Filed 7-21-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-22-000]

Commission Information Collection Activities (FERC-585); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC-585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA¹ Section 206), which will be submitted to the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due August 23, 2021.

ADDRESSES: Send written comments on FERC-585 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0138) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21-22-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA² Section 206).

OMB Control No.: 1902-0138

Type of Request: Three-year extension of the FERC-585 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC-585 to implement the statutory provisions of Section 206 of PURPA. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission, by rule, was to require each public utility to report to the Commission and any appropriate state regulatory authority:

- any anticipated shortages of electric energy or capacity which would affect the utility's capability to serve its wholesale customers; and

- a contingency plan that would outline what circumstances might give rise to such occurrences.

- In Order No. 575,³ the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that, if a public utility includes in its rates schedule, provisions that during electric energy and capacity shortages:

- It will treat firm power wholesale customers without undue discrimination or preference; and

- it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of contingency plan for accommodating such shortages.

This revision merely changed the reporting mechanism; the public utility's contingency plan would be located in its filed rate rather than in a

² PURPA = Public Utility Regulatory Policies Act of 1979 (Pub. L. 95-617, 92 Stat. 3117), enacted 11/9/1978.

³ Final Rule in Docket RM92-12-000, issued on 1/13/1995.

¹ PURPA = Public Utility Regulatory Policies Act of 1979 (Pub. L. 95-617, 92 Stat. 3117), enacted 11/9/1978.