

a standardized cognitive interview protocol. Focus groups are useful for exploring issues concerning the design of a form and the meaning of terms from a specific group of respondents, data users, or other stakeholders of EIA data. Focus groups may also be used to explore respondents' general opinions about data collection technologies or survey materials other than questionnaires.

(4a) Proposed Changes to Information Collection:

EIA proposes to add several other methodologies or techniques to improve survey design, pretest questionnaires and validate the quality of the data that is collected on EIA and DOE survey forms.

Field Techniques. Field techniques described in survey research and survey methodology literature will be employed as appropriate. These include follow-up probing, memory cue tasks, paraphrasing, confidence rating, response latency measurements, free and dimensional sort classification tasks, and vignette classifications. The objective of all of these techniques is to aid in the development of surveys that work with respondents' thought processes, thus reducing response error and burden. These techniques have also proven useful for studying and revising pre-existing questionnaires.

Behavior Coding. Behavior coding is a quantitative technique in which a standard set of codes is systematically applied to respondent/interviewer interactions in interviewer-administered surveys or respondent/questionnaire interactions in self-administered surveys. The advantage of this technique is that it can identify and quantify problems with the wording or ordering of questions, but the disadvantage is that it does not necessarily illuminate the underlying causes.

Split Panel Test. Split panel tests refer to controlled experimental testing of alternative hypotheses. Thus, they allow one to choose from among competing questions, questionnaires, definitions, error messages or survey improvement methodologies with greater confidence than any of the other methods. Split panel tests conducted during the fielding of the survey are superior in that they can support both internal validity (controlled comparisons of the variable(s) under investigation) and external validity (represent the population under study). Most of the previously mentioned survey improvement methods can be strengthened when teamed with this method.

(5) *Annual Estimated Number of Respondents:* 1,800;

(6) *Annual Estimated Number of Total Responses:* 1,800;

(7) *Annual Estimated Number of Burden Hours:* 2,200;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$179,630 (2,200 annual burden hours multiplied by \$81.65 per hour). EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on July 14th, 2021.

Samson A. Adeshiyan,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2021-15360 Filed 7-19-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-653-000.

Applicants: Oviniv Marketing Inc., Kiwetinohk Marketing US Corp.

Description: Joint Petition of Oviniv Marketing Inc. and Kiwetinohk Marketing US Corp. for Extension of Temporary and Limited Waivers.

Filed Date: 7/12/21.

Accession Number: 20210712-5024.

Comments Due: 5 p.m. ET 7/26/21.

Docket Numbers: RP21-963-000.

Applicants: Effingham County Power, LLC, Oglethorpe Power Corporation (An Electric Membership Corporation).

Description: Joint Petition for Temporary Waiver of Capacity Release

Regulations, et al. of Effingham County Power, LLC, et al.

Filed Date: 7/12/21.

Accession Number: 20210712-5136.

Comments Due: 5 p.m. ET 7/19/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 13, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-15314 Filed 7-19-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10821-000]

Pacific Gas & Electric Company; Notice of Authorization for Continued Project Operation

On June 27, 2019, Pacific Gas & Electric Company (PG&E), licensee for the Camp Far West Transmission Line Project No. 10821, filed an Application for a Subsequent License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Camp Far West Transmission Line Project is located in Placer and Yuba Counties, California.

The license for Project No. 10821 was issued for a period ending June 30, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the

applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 10821 is issued to the Pacific Gas & Electric Company (PG&E), for a period effective July 1, 2021 through June 30, 2022 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas & Electric Company (PG&E) is authorized to continue operation of the Camp Far West Transmission Line Project, until such time as the Commission acts on its application for a subsequent license.

Dated: July 13, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-15399 Filed 7-19-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-28-000]

Commission Information Collection Activities (FERC-921); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork

Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-921 (Ongoing Electronic Delivery of Data from Regional Transmission Organization and Independent System Operators).

DATES: Comments on the collection of information are due August 19, 2021.

ADDRESSES: Send written comments on FERC-921 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0257) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC21-28-000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain; Using the search function under the "Currently Under Review field," select Federal Energy Regulatory Commission; click "submit" and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-921, Ongoing Electronic Delivery of Data from Regional Transmission Organization and Independent System Operators.

OMB Control No.: 1902-0257.

Type of Request: Three-year extension of the FERC-921 information collection requirements with no changes to the current reporting requirements.

Abstract: The collection of data in FERC-921 is an effort by the Commission, implemented under Order No. 760,¹ to detect potential anti-competitive or manipulative behavior or ineffective market rules by requiring Regional Transmission Organizations (RTO) and Independent System Operators (ISO) to electronically submit, on a continuous basis, data relating to physical and virtual offers and bids, market awards, resource outputs, marginal cost estimates, shift factors, financial transmission rights, internal bilateral contracts, uplift, and interchange pricing. Although provision was made by the Commission that market monitoring units (MMUs) may provide datasets, all data for this collection has (and is expected to continue to) come from each RTO or ISO and not the MMUs. Therefore, any associated burden is counted as burden on RTO and ISO.

While the ongoing delivery of data under FERC-921 is continuous and routine, each RTO or ISO makes sporadic changes to its individual market with Commission approval. When those changes occur, the RTO or ISO may need to change the data being routinely sent to the Commission to ensure compliance with Order No. 760. Such changes typically require respondents to alter the ongoing delivery of data under FERC-921. The burden associated with a change varies considerably based on the significance of the specific change; therefore, the estimate below is intended to reflect the incremental burden for an average change. Based on historical patterns, staff estimates there to be about one and a half changes of this nature per RTO or ISO per year.

Type of Respondent: Regional Transmission Organizations (RTO) and Independent System Operators (ISO).

The Commission published a 60-day Paperwork Reduction Act Notice² on May 13, 2021 and no comments were received.

¹ Enhancement of Electricity Market Surveillance and Analysis through Ongoing Electronic Delivery of Data from Regional Transmission Organizations and Independent System Operators, Order No. 760, 139 FERC ¶ 61,053 (2012).

² 86 FR 26220.